

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
*SUPRON ENERGY CORPORATION*  
3. ADDRESS OF OPERATOR  
*P.O. Box 808, Farmington, New Mexico 87401*  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *1830 ft./N ; 860 ft./W line*  
AT TOP PROD. INTERVAL: *Same as above*  
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) *Squeezed stage collar*

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(NOTE: Report results of multiple completion or zone change on Form 9-330)



5. LEASE  
*SF 080724-A*  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
*Pierce "A"*  
9. WELL NO.  
*2-E*  
10. FIELD OR WILDCAT NAME  
*Wildcat Gallup; Basin Dakota*  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 34, T-29N, R-10W, N.M.P.M.*  
12. COUNTY OR PARISH  
*San Juan*  
13. STATE  
*New Mexico*  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*5656 R.K.B.*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1. Shot 2 squeeze holes at 5300 ft. R.K.B.*
- 2. Set cement retainer at 5765 ft. R.K.B.*
- 3. Wash drilling mud from behind casing between 5300 ft. & 5765 ft. R.K.B.*
- 4. Cemented with 130 sacks of 50-50 POZ mix w/2% gel.*
- 5. Cemented with 75 sacks of class "B" with 2% calcium chloride. Final pump pressure 3000 P.S.I.*
- 6. Pulled tubing.*
- 7. Went in hole and set R.T.T.S. packer at 5165 ft. R.K.B.*
- 8. Cemented squeeze holes at 5300 ft. with 75 sacks of class "B" with 2% calcium chloride. Final pump pressure 2500 P.S.I.*
- 9. Drilled out cement and retainer.*
- 10. Tested casing to 3000 P.S.I. Held OK.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *April 21, 1981*  
*Kenneth E. Roddy*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECORDED FOR RECORD

\*See Instructions on Reverse Side

NMOC

APR 24 1981  
FARMINGTON DISTRICT  
BY *[Signature]*