

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080724 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pierce "A"

9. WELL NO.

2-E

10. FIELD AND POOL, OR WILDCAT

Wildcat Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34, T-29N, R-10W, NMPM

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico, 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1830 ft./N ; 860 ft./W line

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO. 5 GEOLOGICAL SURVEY

DATE ISSUED

FARMINGTON, N.M.

15. DATE SPUDDED 1-10-81 16. DATE T.D. REACHED 1-24-81 17. DATE COMPL. (Ready to prod.) 6-5-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5656 R.K.B. 19. ELEV. CASINGHEAD 5643

20. TOTAL DEPTH, MD & TVD 6585 MD & TVD 21. PLUG, BACK T.D., MD & TVD 6542 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 6585 CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5412 - 5977 Gallup (MD & TVD)

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric and Compensated Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	292	12-1/4"	250 sacks	
5-1/2"	15.50	6581	7-7/8"	1st stage 90 cu. ft.	
				3rd stage 600 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16" IJ	5897	6278

31. PERFORATION RECORD (Interval, size and number)

1-0.42" hole @ each of the following depths:
Lower: 5859, 64, 76, 90, 95, 5914, 18, 20, 24, 28, 5934, 47, 60, 70, 74, 77. Total of 16 holes.

Upper: 5412, 19, 36, 44, 60, 80, 85, 5505, 09, 32, 5552, 5601, 31, 40, 57, 69, 86, 88, 90, 5712, 14, 28, 5730, 32.

33.* Total of 24 holes.

PRODUCTION

fluid 2% KCL.

DATE FIRST PRODUCTION 5-18-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST 5-19-81 HOURS TESTED 24 CHOKE SIZE 1" PROD'N. FOR TEST PERIOD 35 OIL—BBL. 160 GAS—MCF. 0 WATER—BBL. 4571 GAS-OIL RATIO

FLOW. TUBING PRESS. 110 CASING PRESSURE 120 CALCULATED 24-HOUR RATE 35 OIL—BBL. 160 GAS—MCF. 0 WATER—BBL. 40° OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Bennie Brown
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE Production Superintendent

DATE June 9, 1981

FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

RB

NMDCG

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	772	
				Kirtland	875	
				Fruitland	1617	
				Pictured Cliffs	1885	
				Chacra	2860	
				Cliff House	3461	
				Point Lookout	4162	
				Gallup	5407	
				Base Greenhorn	6250	
				Dakota	6303	