

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		RECEIVED JUN 17 1981 OIL CON. COM. DIST. 3	5. LEASE DESIGNATION AND SERIAL NO. SF 080724 A
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401			8. FARM OR LEASE NAME Pierce "A"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830 ft./N ; 860 ft./W line At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 2-E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		DATE ISSUED	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-29N, R-10W, NMPM
15. DATE SPURRED 1-10-81		16. DATE T.D. REACHED 1-24-81	12. COUNTY OR PARISH San Juan
17. DATE COMPL. (Ready to prod.) 6-5-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5656 R.K.B.	13. STATE New Mexico
19. ELEV. CASINGHEAD 5643			

20. TOTAL DEPTH, MD & TVD 6585 MD & TVD	21. PLUG, BACK T.D., MD & TVD 6542 MD & TVD	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 6585	CABLE TOOLS ---
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6303 - 6402 Dakota (MD & TVD)				25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density	27. WAS WELL CORED No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	292	12-1/4"	250 sacks	
5-1/2"	15.50	6581	7-7/8"	1st stage 90 cu. ft. 3rd stage 600 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16" IJ	6317	6278

31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 6303, 04, 05, 06, 59, 61, 63, 65, 67, 6369, 71, 73, 74, 75, 76, 77, 78, 83, 6384, 85, 86, 87, 89, 91, 93, 95, 96, 6397, 98, 6400, 01, 02. (Total of 32 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6303 - 6402 AMOUNT AND KIND OF MATERIAL USED 2300 gal. 7 1/2% NE HCL, 126,000 lb 20-40 sd, 78,000 gal. 30 lb. cross linked gel. All fluid contained 2% KCL and biocide.
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33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 6-5-81	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD —→	OIL—BBL. —	GAS—MCF. 69	WATER—BBL. —	GAS-OIL RATIO
FLOW. TUBING PRESS. 36	CASING PRESSURE —	CALCULATED 24-HOUR RATE —→	OIL—BBL. —	GAS—MCF. 548	WATER—BBL. —	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	TEST WITNESSED BY David Roark
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35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Kenneth E. Roddy</u> Kenneth E. Roddy	TITLE <u>Production Superintendent</u> DATE <u>JUN 16 1981</u> <u>June 9, 1981</u> FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY RS

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	772	
				Kirtland	875	
				Fruitland	1617	
				Pictured Cliffs	1885	
				Chacra	2860	
				Cliff House	3461	
				Point Lookout	4162	
				Gallup	5407	
				Base Greenhorn	6250	
				Dakota	6303	