

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1830 Ft./N; 860 Ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

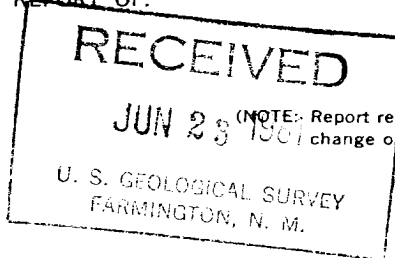
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Build Pipeline by Operator ☒



5. LEASE

SF 080724 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pierce "A"

9. WELL NO.

2-E

10. FIELD OR WILDCAT NAME

Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5656 KDB



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to build a pipeline from the Production Separator to Gas Company of New Mexico's Gathering system due to their refusing to connect this well. This line will be entirely within the lands covered by Lease No. SF 080724 A. (See attached survey plat and ditch cross section.) This pipeline will be 2" - 0.154" wall Grade "B" pipe w/coal tar enamel coating and Kraft paper outer wrap. The welded joints will be primed, and double wrapped with polyken tape after being welded by 3 pass electric weld, after being welded and wrapped and lowered in the ditch, the pipe will be hydrostatically tested to 800 PSIG for 24 hours. The ditch will be backfilled after the pipe is tested, water bars installed and reseeded to B.L.M. specifications. All above ground equipment will be painted to B.L.M. specifications.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudy D. Motto TITLE Area Supt. DATE June 22, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED

NMOCC

*See Instructions on Reverse Side

JUL 13 1981
for James F. Sims
DISTRICT OIL & GAS SUPERVISOR