



SCALE: 1" = 30'



TYPICAL SECTION  
OF TRENCH  
PIPELINE<sup>2</sup>  
ROADWAY<sup>4</sup> DETAIL  
FOR

SUPREON ENERGY CORP.  
PROP. PIPELINES IN SEC. 33 & 34, T29N R10W  
N100W, SAN JUAN CO. NEW MEXICO.

SAN JUAN ENGINEERING CO. INC.  
FARMINGTON, NEW MEXICO.

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

BK

I. Operator  
Supron Energy Corporation  
Address  
P.O. Box 808, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pierce "A"	Well No. 2-E	Pool Name, Including Formation Wildcat Gallup	Kind of Lease State, Federal or Fee	Lease No. Fed. SF 080724-A
Location Unit Letter <u>E</u> <u>1830</u> Feet From The <u>North</u> Line and <u>860</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>29N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Farmington, NM			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Co.	Address (Give address to which approved copy of this form is to be sent) First International Building - Dallas, Texas Attention: Mr. R.J. McCrary			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 34	Twp. 29N	Rge. 10W
Is gas actually connected?		When		
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1/10/81	Date Compl. Ready to Prod. 6/5/81		Total Depth 6585		P.B.T.D. 6542			
Elevations (DF, RKB, RT, GR, etc.) 5656 R.K.B.	Name of Producing Formation Gallup		Top Oil/Gas Pay 5412		Tubing Depth 5897			
Perforations 5412 - 5977					Depth Casing Shoe 6581			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 24.00#		292		250			
7 7/8"	5 1/2", 15.50#		6581		90 Cu. ft. (1st stage)			
	2 1/16" I.J., 3.25#		5897		600 sx (3rd stage)			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/18/81	Date of Test 5/19/81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 110 P.S.I.G.	Casing Pressure 120 P.S.I.G.	Choke Size 1"
Actual Prod. During Test 35 Bbl.	Oil-Bbls. 35	Water-Bbls. 0	Gas-MCF 160

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy  
Kenneth E. Roddy  
Production Superintendent  
(Signature)  
(Title)

June 8, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  
JUN 10 1981  
Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.