NO. OF COPIES REC	EIVED	1	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ļ	SANTAFE	REQUEST F	OR ALLOWABLE	Effective 1-1-65		
	FILE		AND	A CONTRACT OF THE PROPERTY OF		
ŀ	U.S.G.S.	AUTHORIZATION TO TRAF	NSPORT OIL AND NATURAL G	AS		
}	LAND OFFICE					
- 1	TRANSPORTER OIL					
	GAS			JUL 2 3 1982		
	OPERATOR			ocivi.		
1.	PRORATION OFFICE Operator					
	-					
	Address	Union Texas Fetroleum Corporation				
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295					
1	eason(s) for filing (Check proper box) Other (Please explain) Other (Please explain)					
	New We!! Change in Transporter of:					
	Recompletion	Oil Dry Gas	Unicen Producing	Unicen Producing Company Succession		
	Change in Ownership X	Casinghead Gas Condens	sate Supron Energy Con	poration.		
	If change of ownership give name	ipron Energy Corporation	, P.O. Box 808, Farmingt	on, New Mexico 87401		
	and address of previous ownerSt	3,				
11	DESCRIPTION OF WELL AND I	EASE				
•••	Lease Name	Well No. Pool Name, Including Fo		•		
	PIERCE "A"	2-E WILDCAT GALLUP	State, Federal	or FeeFED SF 080724-A		
	Location					
	Unit Letter E : 183	30 Feet From The NORTH Line	e and 860 Feet From 1	rhe WEST		
			CAN	3110A;		
	Line of Section 34 Tow	nship 29N Range 1	OW , NMPM, SAN C	JUAN County		
				-		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	de la constante de la contraction de la contract		
	Name of Authorized Transporter of Oil	or Condensate [Address (Give address to which approv			
	Plateau, Inc.		P. O. Box 108, Farmingt	con, NM 8/4U1		
	Name of Authorized Transporter of Cas		Address (Give address to which appro- 1800 First Internationa	al Building		
	Southern Union Gathe		Dallas, TX 75201			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 10W	Is gas actually connected? Who	09/29/81		
	give location of tanks.	E 34 29N 10W	i i	03/23/01		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty		
	Designate Type of Completio		XX			
	Designate Type of Completion		Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	6586	6542		
	01/10/81	06/05/81 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	GALLUP	5412	5897		
	5656 RKB			Depth Casing Shoe		
	Perforations 5412-5	977		6581		
	TUBING, CASING, AND CEMENTING RECORD					
	1101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-3/4"	8-5/8", 24.0#	292	250		
	7-7/8"	5-1/2", 15.5#	6581	90 cu ft (1st stg		
	7-1/0	3 1/2 3 13.0/		600 sx (3rd stage)		
		2-1/16" IJ, 3.25#	5897			
	THE DATA AND PROUEST FO	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo		
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gai-WCF		
				~ -		
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	BBIs. Condensate/MMCF	G.E.M., es concentration		
		5 - (5 - 4 -)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	County 1 1000 mg (Direct 200)			
		<u> </u>	1	ATION COMMISSION		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION		
	•			APPROVED JUL 2 3 1982 , 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED			
	Commission have been complied to	with and that the information given a best of my knowledge and belief.	By Original Signed by Yours			
				SUPERVISOR DISTRICT # 3		
	Union Texas Petroleum Corporation		TITLE			
			This form is to be filed in	compliance with RULE 1104.		
				mable for a newly drilled or deepen		
/ (Siz		atwe)	this form must be accomp	anied by a tabulation of the deviati		

Vice - President (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.