			/		,		
(NO. OF COPIES RECEIVED	1	/				
ł	DISTRIBUTION		/				
-	SANTA FE	1		ATION COMMISSION	Form C-104 Supersedes Old C-16		
ı	FILE	REQUEST F			Effective 1-1-65	ve ana	
Ì	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE						
	TRANSPORTER OIL	<u>]</u>			A CONTRACTOR OF THE PROPERTY O		
	GAS					N.	
	OPERATOR				- ^ ^	1	
٠	PRORATION OFFICE Operator				<u> </u>		
١	-,	um Componation			1 011 00m 00M	-	
ł	Union Texas Petroleum Corporation						
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295				80295	Alsi, a	,	
ı	Reason(s) for filing (Check proper box)			Other (Please explain)			
	New Well	Well Change in Transporter of:			ship to		
	Recompletion	Oil Dry G	,	g Company successor			
l	Change in Ownership X	Casinghead Gas Conde	nsate	Suprem Energy Co	erponateus		
1	If change of ownership give name and address of previous owner	Supron Energy Corporation	n, P.O.	Box 808, Farming	gton, New Mexico 87	401	
	DESCRIPTION OF WELL AND LEASE						
İ	Lease Name	Well No. Pool Name, Including F	Cormation	Kind of Lea	i =	ease N	
	PIERCE "A"	2-E BASIN DAKOTA		State, Feder	ral or FeeFED SF 08072	4-A	
	Unit Letter E ; 18	30 Feet From The NORTH Lin	ne and	860 Feet From	The WEST		
	Line of Section 34 Tov	waship 29N Range	10W	, NMPM, SAN	JUAN	Coun	
. ,	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate [X] Address (Give address to which approved copy of this form is to be sent)						
į		or condensate [X]	1			sent)	
ŀ	Plateau, Inc. P. O. Box 108, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas (Authorized Transporter of Casinghead Gas or Dry Gas (Authorized Transporter of Casinghead Gas) Address (Give address to which approved copy of this form is to be seen and the case of the case					sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address Give address to which approved copy of this form is to be sent 1800 First International Building Dallas, TX 75201						
l	If well produces oil or liquids. Unit Sec. Twp. Rge. Is gas actually connected? When						
Į	give location of tanks.	E 34 29N 10W	YE	S !	09/29/81		
		th that from any other lease or pool,	give com	ningling order number:			
٠,	COMPLETION DATA	Oil Weil Gas Well	New Well	Workover Deepen	Plug Back Same Res'v. D	Diff. Re	
	Designate Type of Completion	$on = (X)$ $\chi\chi$	XX				
1	Date Spudded	Date Compl. Ready to Prod.	Total De		P.B.T.D.		
	01/10/81	06/05/81	658		6542		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation DAKOTA	Top O!1/		Tubing Depth		
	5656 RKB	DAKUTA	6303)	6317 Depth Casing Shoe	·	
	Perforations 6303-6402				6581		
ł		TUBING, CASING, AN	D CEMEN	TING RECORD			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	-	
t	12-3/4"	8-5/8", 24,0#	1	292	250		
Ì	7-7/8"	5-1/2", 15.5#		6581		st st	
					600 sx (3rd s	stage	
		2-1/16" IJ, 3.25#	<u> </u>	.6317			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)						
ĺ	Date First New Oil Run To Tanks	Date of Test		g Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing P	Teasure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bl	ols.	Gas - MCF		
ļ							
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	ndensate/MMCF	Gravity of Condensate		
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing F	ressure (Shut-in)	Choke Size		
Į	CERTIFICATE OF COMPLIANCE			OIL CONSERV	ATION COMMISSION		
•	I hereby certify that the rules and regulations of the Oil Conservation			OVED JUL 2			
			11	OVED	3 1082 . 19_		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Staned by F	RANK T. CHAVEZ		
	Union Texas Petroleum Corporation		BY Uriginal States by These 1: Filter				
			H				
	\ ' (.		11	his form is to be filed in	compliance with RULE 110	14.	

(Signature)

(Date)

Vice - President

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-