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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-81

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SEP 12 1983

OIL CON. DIV
DIST. 3

I. Operator
Union Texas Petroleum Corporation
Address
P.O. Box 808, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)
Temporary Gas Sales Contract Expired.
Reconnect to Permanent Gas Purchase.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pierce "A"	Well No. 2E	Pool Name, Including Formation Wildcat Gallup	Kind of Lease State, Federal or Fee Federal SF	Lease No. 080724-A
Location Unit Letter <u>E</u> ; <u>1830</u> Feet From The <u>North</u> Line and <u>860</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>29N</u> Range <u>10W</u> , NMPM, <u>San Juan County</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Union Texas Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 808, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>34</u>	Twp. <u>29N</u>	Rge. <u>10W</u>	Is gas actually connected? <u>Yes</u>	When <u>9/29/81</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>XX</u>						
Date Spudded <u>01/10/81</u>	Date Compl. Ready to Prod. <u>06/05/81</u>		Total Depth <u>6586'</u>		P.B.T.D. <u>6542'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>5656 RKB</u>	Name of Producing Formation <u>Gallup</u>		Top Oil/Gas Pay <u>5412'</u>		Tubing Depth <u>5897'</u>			
Perforations <u>5412' - 5977'</u>					Depth Casing Shoe <u>6581'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12-3/4"</u>	<u>8-5/8", 24.0#</u>		<u>292</u>		<u>250</u>			
<u>7-7/8"</u>	<u>5-1/2", 15.5#</u>		<u>6581</u>		<u>90 cu.ft. (1st Stage)</u>			
	<u>2-1/16" IJ 3.25#</u>		<u>5897</u>		<u>600 SX (3rd Stage)</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

Rudy D. Mott
Rudy D. Mottb (Signature)
Area Operations Manager (Title)

September 9, 1983
(Date)

OIL CONSERVATION COMMISSION

SEP 12 1983

APPROVED _____, 19____

BY Original Signed by FRANK T. HANEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.