

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____					5. LEASE DESIGNATION AND SERIAL NO. SF 076958		
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Supron Energy Corporation					7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401					8. FARM OR LEASE NAME Albright		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800 Ft./North; 900 Ft./West line At top prod. interval reported below Same as above At total depth Same as above					9. WELL NO. 6-E		
14. PERMIT NO. _____ DATE ISSUED _____					10. FIELD AND POOL, OR WILDCAT Basin Dakota		
15. DATE SPUDDED 9-11-80					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-29N, R-10W N.M.P.M.		
16. DATE T.D. REACHED 10-1-80					12. COUNTY OR PARISH San Juan		
17. DATE COMPL. (Ready to prod.) 2-1-81					13. STATE New Mexico		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5653 R.K.B.					19. ELEV. CASINGHEAD 5642		
20. TOTAL DEPTH, MD & TVD 6650 MD & TVD		21. PLUG BACK T.D., MD & TVD 6618 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* - - -		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6356 - 6503 Dakota (MD & TVD)					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Density Neutron					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.00		330		12-1/4"	
4-1/2"		10.50		6650		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"EUE		6469					
31. PERFORATION RECORD (Interval, size and number)							
1 - 0.42" hole at each of the following depths: 6356,74,87,89,6403,05,07,09,11,13,15,17,19, 6421,23,25,27,29,31,61,62,63,64,65,66,73, 6474,76,95,98,99,6500,01,02,03. Total of 35 holes.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
6356 - 6503		2000 gal. 15% HCL, 140,600 lb.					
		20-40 sand, & 1800 bbl. 30 lb.					
		X - linked gel. all water 2%					
		KCL					
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
		Flowing			Shut-In		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
2-1-81		3		3/4"		→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
45		325		→		672	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY John Cole		
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Kenneth E. Roddy
Kenneth E. RoddyTITLE **Production Superintendent**DATE **February 2, 1981**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo (Base)	945	
				Fruitland	1703	
				Pictured Cliffs	1988	
				Chacra	3057	
				Cliff House	3620	
				Point Lookout	4048	
				Gallup	5474	
				Greenhorn (Base)	6298	
				Dakota	6344	