•	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C- Practive 1-1-65	
1.	OPERATOR PRORATION OFFICE		O)	Sr 50,5	
••	Union Texas Petroleum Corporation				
	Address  1860 Lincoln Street, Suite 1010, Denver, Colorado 80295				
	Reoson(s) for filing (Check proper box)		Other (Please explain)	Other (Please explain) Change of Ownership to	
	New Well Recompletion	Change in Transporter of: Oil Dry Go	Dung ding din	g Company successor to	
	Change in Ownership X	Casinghead Gas Conde	nsate Bapron Energy C	orporation '	
	If change of ownership give name Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401				
II.	ESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.				
	Albright	6-E Basin Dakota		of or Fee Fed SF 076958	
	Location I 190	00 Feet From The North Lin	se and 900 Feet From	The West	
	om Letter				
Line of Section 2 2 Township 29N Range 10W , NMPM, San Juan				dan county	
111.	DESIGNATION OF TRANSPORT	or Condensate X	As Address (Give address to which appro	ved copy of this form is to be sent)	
	Plateau, Inc.   Name of Authorized Transporter of Casinghead Gas   or Dry Gas   X		Post Office Box 108, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas	Co.	Post Office Box 1492,	El Paso, TX 79978	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Yes Wh	5-26-81	
	If this production is commingled wit		give commingling order number:		
IV.	Designate Type of Completion - (X)  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v.   Diff. Res'				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9-11-80 Elevations (DF, RKB, RT, GR, etc.)	2-1-80 Name of Producing Formation	6650 Top Oil/Gas Pay	6618 Tubing Depth	
	5653 RKB	Dakota	6344'	6469'	
	Perforations 6356-6503			Depth Casing Shoe	
		<del>,</del>	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE  8-5/8"	330'	275	
	7-7/8"	4½"	6650	1055 (3 Stages)	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	Actual Prod. During 1001				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERNATION 982 MISSION		
	The section that the rules and regulations of the Oil Conservation		JUL 2 3 1302 APPROVED		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ		
	Union Texas Petroleum Corporation		TITLESUPERVISOR DISTRICT # 3		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I. II. III., and VI for changes of owner.		
	(Signature)				
	Vice President				
	6/10/82 (Title)				
	(Date)		well name or number, or transpor	ter, or other such change of condition it be filed for each pool in multip	
			i completed wells.		