

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: <sup>1040</sup>890' FSL 790' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐

5. LEASE  
~~SF-070402B~~ SF 0470 20B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Eaton Com B

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25; T29N; R11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5562' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/20/80

Ran tbg. to PBTD, PT csg. to 3500 PSI, held OK. Circ'd hole clean w/1% KCL water. Pulled tbg. to 4380'. Put 750 gals 7 1/2% HCL perfs. POOH w/tbg. . Perf'd Mesaverde (2 JSPF): 4016-28', 4032-36', 4039-46', 4092-93', 4107-08', 4243-44', 4253-55', 4300-01', 4322-24', 4378-80', 4399-4400', (34', 68 holes) Brkdn Mesaverde @ 1200 PSI. Estab. rate @ 53 BPM @2000 PSI. Acidized w/1500 gals 15% HCL and 102 ball sealers. RIH w/junk basket & knocked balls off perfs. Frac'd w/91,650 gals 1% KCL water and friction reducer. Total sand 88,200 #20/40 sand. AIP: 1620 PSI, AIR: 101 BPM, ISIP: 950 PSI, FSIP: 800 PSI. Tagged sand at 4480'. Clean out to PBTD (4518') w/N2 & foam. Pulled tbg. up to top of Mesaverde Perfs. Landed tbg. in BOP.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct Asst. Div.

SIGNED Carley Mathews TITLE Admin. Manager DATE 10/6/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

OCT 16 1980

MOCC

\*See Instructions on Reverse Side

BY

BH 10/10/80