

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: ^{1040'} ~~890'~~ FSL 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-070402-B 47020B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Eaton Com B

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.25; T29N; R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

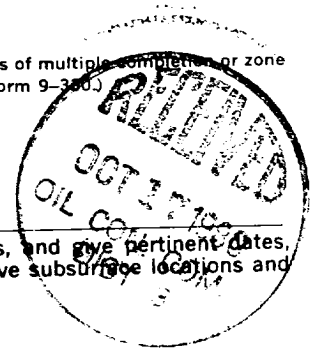
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5562 gr.

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE CHANGE ZONES
 - ABANDON*
 - (other)

- SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE CHANGE ZONES
 - ABANDON*
 - (other)

RECEIVED
OCT 14 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completions or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/24/80

Perf'd Chacra 4" chg. gun (2 JSPF) 2756-58', 2846-52', 2856-52', 2856-60' (12' 24 holes). Circ'd 150 gals 15% HCL from 2756-2758'. Set pkr & acidized down 2 7/8" tbg with 400 gals 15% HCL & 30 balls. Frac'd Chacra down tbg. w/75,750 gals 70% quality foam, 80,000# 20/40 sand. AIR: 2330 PSI at 15 BPM, ISIP: 1500 PSI, FSIP: 1350 PSI. Killed Chacra. POOH laying down 2 7/8" in tbg. w/half muleshoe, F nipple, seal assy. & blast jts. Tagged sand @ 2975'. Clean out w/N₂ & foam. Flowing to clean-up.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Asst. Div. Admin. Manager
SIGNED Wally Walker TITLE _____ DATE 10/6/80

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 16 1980

BY BW FARMINGTON DISTRICT