

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
-
2. NAME OF OPERATOR
Tenenco Oil Company
-
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
104c
296' FSL 790' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. DEPARTMENT OF THE ARMY
 WASHINGTON, D. C.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/16/82 - Tenneco respectfully requests permission to workover above referenced well to comingle Mesaverde Chacra, per attached detailed procedures.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Saundra Peron TITLE Production Analyst DATE 3/17/82
Saundra Peron

APPROVED BY [Signature] TITLE _____
CONDITIONS OF APPROVAL IF ANY: _____

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

For JAMES F. SIMS
DISTRICT ENGINEER

***See Instructions on Reverse Side**

NRADCC.

LEASE Eaton Com.

WELL NO. B-1

9 5/8 "OD, 36 LB, A-55 CSG.W/ 200 SX

TOC @ SURFACE.

7 "OD, 23 LB, A-55 CSG.W/ 235/525 SX

TOC @ DK@3110'.

DETAILED PROCEDURE

1. MIRUSU. Install BOP.

2. Kill Chacra¹ if necessary. POOH w/1-1/4" tbg laying down. POOH w/2-3/8" tbg.

3. Knock Model D to bottom w/sandline drill.

* 3b. see below

4. RIH w/2-3/8" tbg, blast joints and SN. Land tbg @4450' w/SN @4420'. Run Anchor on bottom.

5. RR & P¹ Put on production. RDMOSU.

6. Test well.

* RIH w/ retrievable tension pkr. Set pkr @ 4060'. SWAB IN & test lower Point Lookout. Call RMD for instructions.

MV string consists of:

footage:

125 jt 2-3/8", 417# w/bevel collars	3928.25
4 jt 2-3/8", 4.7# w/bevel collar pup	21.30
3 jt 3.062 x 1.995 blast joints	60.59
1 - 2-3/8" muleshoe pup	5.00
1 - Model G-22 seal assembly	4.00
1 - 1.81" F nipple	.80

Total 4019.94

12' KB

