UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

5. LEASE SF-047020B	실 (
6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
7. UNIT AGREEMENT NA	ME + Sage
8. FARM OR LEASE NAMI	E 후 왕북달
Eaton Com B	
9. WELL NO.	
1	
10. FIELD OR WILDCAT NA	AME " E.C.
Blanco Mesavero	de 🤚 🕺
11. SEC., T., R., M., OR BI AREA	LK. AND SURVEY OR
Sec. 25. T29N.	R11W
12. COUNTY OR PARISH	
San Juan	NM %
14. API NO.	10 00 00 00 00 00 00 00 00 00 00 00 00 0
15. ELEVATIONS (SHOW	DF, KDB, AND WD)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other well 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) _890' FSL、790' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA SUBSECUENT REPORT OF: REQUEST FOR APPROVAL TO: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) DEC 2 U 1982 PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES 1:00.1 U. S. GEOLOGICAL SURVEY ABANDON* Workover to comingle Mesaverthen Chauma N. M. (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/12/<u>82</u>: MIRUSU.

Killed well. Installed BOP. POOH layind dn 1-1/4" tbg. POOH w/2-3/8" tbg. <u>6/15/82</u>: Knocked Model D pkr to btm w/sd line drill. RIH w/tbg & pkr. Set pkr @ 4062' Swbd lower Pt. Lookout. Well making gas, condensate & water. Pld fr SN. After 4 swb runs, well began kicking & blowing after each subsequent swb run; but wouldn't unload. Made total of 12 runs.

6/17/82: Opened up Mesaverde. Well began blowing & unloading. Killed Mesaverde w/2% KCL wtr. Released pkr & POOH. RIH w/2-3/8" tbg, sn, tbg anchor & blast jts. Landed tbg w/sn @ 4446'. NDBOP. NUWH. Ran 1-1/2" pmp & rods. Hung rods off. RDMOSU. Turne

7/2/82: Well producing 163 mcfd, 8 BOPD & 60 BWPD on rod pump. Prior production 125

Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct Production AnalystoATE December 15. (This space for Federal or State office use)

I COSPIEN FOR RECORDITIE CONDITIONS OF APPROVAL, IF ANY:

DEC 27 1982

Instructions on Reverse Side



NMOCC