Submit 5 Cupies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

000 Rio Brazos Rd., Azzec, NM 87410	REQ	JEST FO	A AC	ALLOW PORT (	'ABI DIL	LE AND / AND NA	TURAL GA	ZATI AS	ON				
Operator							Well API No. 3004524418						
AMOCO PRODUCTION COMPA									300	14324418			
P.O. BOX 800, DENVER,	COLORA	00 8020	1			Oth	z (Please expl	ain)					
(cason(s) for Filing (Check proper box)		Change in	Trans	porter of:		•	2 (7 1820 6.7)						
lew Well	Oil		Dry (	•	ַ כ	/ 1							
Change in Operator		ad Gas 🔲	Cond	lensate	9					1			
change of operator give name d address of previous operator													
. DESCRIPTION OF WELL	AND LE	ASE											
ease Name		Well No.   Pool Name, Including								of Lease No. EDERAL SF079232			
EATON COM B		11	В	LANCO	(M)	ESAVERDE	)		<u>rel</u>	ERAL		(9232	
Ocation Unit Letter P		1040	Feet	From The		FSL Lin	e and	790	Fee	t From The _	FEL	Line	
25	_ 29	) N	Rang	. 1	1W	. N	мрм,		SAN	JUAN_		County	
	<u> </u>			<u>.                                    </u>									
II. DESIGNATION OF TRAN	SPORT	OF OF O	IL A	ND NA	TUI	RAL GAS	e address to w	hich o	pproved	copy of this fe	um is to be se	nt)	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.						3535 EAST 30TH STREET.				FARMINGTON, NM 8740			
Name of Authorized Transporter of Casin	ghead Gas		or Dry Gas			Address (Give address to which approve			pproved	(copy of this form is to be sent)			
EL PASO NATURAL GAS C	OMPANY	MPANY		Twp. Rgc.		P.O. BOX 1492, EI is gas actually connected?			L PASO, TX 79978				
If well produces oil or liquids, give location of tanks.	) Սա ( 	i	<u>i</u>						<u> </u>				
f this production is commingled with that	from any o	ther lease or	pool,	give comm	ningl	ing order nur	ber:						
V. COMPLETION DATA		Oil Wel		Gas We	-11	New Well	Workover	D	eepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i		· <b>u</b>	i	<u>i                                     </u>	i_			L	<u> </u>	
Date Spudded	Date Co	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations	<u> </u>									Depth Case	ig Slice		
, Cilconom										<u> </u>			
	TUBING, CASING AN					DEPTH SET				SACKS CEMENT			
HOLE SIZE	c	CASING & TUBING SIZE				DEFINSE							
	+					†							
	-									.			
			ZADI	<u> </u>		<u> </u>				ــــــــــــــــــــــــــــــــــــــ			
V. TEST DATA AND REQUE	ST FOR	( ALLOY ( tatal volum	ABI e of lo	uit. oad oil and	I mus	s be equal to	or exceed top a	llowat	le for th	s depth or be	for full 24 ho	ws.)	
OIL WELL (Test must be after Date First New Oil Rua To Tank	recovery of total volume of load oil and must  Date of Test					Producing 1	Method (Flow,	ритр,	gas lýt,	eic.)			
	Tubing	Descrip				Casing Pres	SULE . STEE	46	63× 113	Chuke Size	:		
Length of Test	Inneug	Fierroic						A		Gas- MCF			
Actual Prod. During Test	Oil - Bt	ds.				WIT Bb			į.	Uas- MCr			
						1	E8251	991			· <del></del>		
GAS WELL Actual Prod. Test - MCF/D	Leputh	of Jest				Bbls Con	CON	. D	IV.	Gravity of	Condensue		
Actual Prop. 168 - Michael		Length of Test Tubing Pressure (Shut-in)					Casing Pressure (Shill In)			المتعددة	Choke Size		
Testing Method (pilot, back pr.)	Tubing												
VI. OPERATOR CERTIFI	CATE	OF COM	1PLI	IANCE		1	011 00			ATION	DIVISI		
I havely confer that the rules and res	o agoitatur	the Oil Con	scrvati	ioa		-   -	OIL CC	כמנ				0.1	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						D^	Date Approved FEB 2 5 1991						
11.1.101		•				Da	ra whhio	+ OU			1		
L.D. Whiley						Ву	By But Chang						
Boug W. Whaley, Staff Admin. Supervisor						'		5	SUPER	RVISOR	DISTRICT	13	
Printed Name February 8, 1991		202		ide 0-4280	1	Tit	le						
Per Die				0=4280 one No.		III.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.