

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-047020B
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1040' FSL 790' FEL Sec. 25 T 29N R 11W UNIT P		8. Well Name and No. Eaton Com B #1
		9. API Well No. 3004524418
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Chacra
		11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU 4/16/97.

Set CIBP at 3966" Mesaverde. Spot cmt plug inside csg from 3966'-3766' w/ 38 sxs CI-B cement.

Spot cmt plug inside csg from 3434'-3234' w/38 sxs CI-B cement.

Set CIBP at 2706' Chacra.

Load and test csg and plug to 500#, held okay.

Run CBL from 80'-2700', toc at 545'. Spot cmt plug on top of cibp at 2706'-2506' w/38 sxs CI-B cement.

Shoot squeeze holes at 545' w/2 jsf, .340 inch diameter, total 2 shots fired.

Spot cmt plug inside csg from 1840'-1640' w/38 sxs CI-B cement.

Spot cmt plug inside csg from 1520'-1320' w/38 sxs CI-B cement.

Spot 291 sxs CI-B cement at 800', squeeze perms to 545' abd circ good cement to surface.

Cut off well head and top off csg strings, install marker.

RDMOSU 4/21/97

14. I hereby certify that the foregoing is true and correct.

Signed

*Pat Archuleta*

Title

Staff Assistant

Date

05-12-1997

(This space for Federal or State office use)

Approved by

*St Duane W. Spender*

Title

Date

MAY 16 1997

Conditions of approval, if any: