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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-489	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Bunce Com
3. Address of Operator P.O. Box 3249, Englewood, CO 80155	9. Well No. 1
4. Location of Well UNIT LETTER C 990' FEET FROM THE N LINE AND 1650' FEET FROM THE W LINE, SECTION 10 19 TOWNSHIP 29N RANGE 10W N.M.P.M.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5521' gr.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/17/80

MIRUSU. Install BOP. RIH w/2-3/8" tbg. bit & scraper, Tagged cmt. @ 3420' Drilled on DV tool. Circ'd hole clean. Ran tbg. to 4627'. PT csg. to 3500 PSI. Held OK. Pulled tbg. to 600'. Spotted 500 gals of 7½" DI-HCL @ 4300'. POOH w/tbg. Perf'd Mesaverde/PT. Lookout (2JSPF): 4114-17', 4136-38', 4146-48', 4152-60', 4184-86', 4193-94', 4273-75', 4304-05',. Acidized w/1000 gals 15% HCL & 63 balls. Rate: 52 BPM @ 1300 PSI. Frac'd Mesaverde Pt. Lookout w/1395 bbls. 1% KCL water w/friction reducer & 53,000 # 20/40 sand AIR: 63 BPM @ 1250 PSI, ISIP: 780 PSI, 15 min. SIP: 500 PSI. RBP set @ 4392'. Pt to 2500 PSI. Held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William H. Knight TITLE Asst. Div Adm. Mgr. DATE 12/8/80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE DEC 15 1980

CONDITIONS OF APPROVAL, IF ANY: