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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-489	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Bunce Com
3. Address of Operator P.O. Box 3249, Englewood, CO 80155	9. Well No. 1
4. Location of Well UNIT LETTER C, 990' FEET FROM THE N LINE AND 1650' FEET FROM THE W LINE, SECTION 10/11 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5521' gr.	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/80

RIG w/tbg. Spotted 750 gals 7½% DI-HCL @ 4060'. POOH w/tbg. Perf'd Mesaverde/Menefee (2JSPF): 3761-63', 3796-3800', 3850-56', 3879-82', 4010-17', 4063-65', Acidized w/1000 gals 15% HCL & 72 balls, Balled off. Frac'd Mesaverde/Menefee w/1767 bbls. 1% KCL water w/friction reducer & 65,000# 20/40 sand. AIR: 73 BPM @ 1700 PSI, ISIP: 1300 PSI, 15 min SIP: 900 PSI.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Knight TITLE Asst. Div. Adm. Mgr. DATE 12/5/80

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 15 1980

CONDITIONS OF APPROVAL, IF ANY: