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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Sullivan Frame Gas Unit A
3. Address of Operator P.O. Box 3249, Englewood, CO 80155		9. Well No. IE
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.		10. Field and Pool or Wildcat B. Dakota/Und MV/B1 Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5502' gr.		12. County San Juan

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/80 Spud 12-1/4" hole 10/11/80. Drill to 271'. Ran 6 jts 9-5/8" 36# csg. set @ 266'. Cmt w/300 sx CL-B w/2% CACL<sub>2</sub>. Circ. cmt. to surface. WOC. NUBOPs. Test to 1000 Psi. Held OK. Reduced hole to 8-3/4" continued drilling to 4650'. Ran 115 jts 7" 23# csg. Cmt. 1st stage w/120 sxs. Howco Lite. Tail in w/150 sx CL-B w/2% CACL<sub>2</sub>. DV @ 3114'. Circ 4 hrs. Cmt. 2nd stage w/528 sx Lite. Set slips, cut off csg. Reduce hold to 6-1/4" continued drilling to TD of 6356'-10/20/80. Run 42 jts 4-1/2" 10.5# csg. w/btm liner hanger set @ 6355. TOL @ 4472'. Cmt w/294 sxs. CL-B w/.4% CFR-2 & .4% HR-4. Reverse out 3 bbls. of cmt. Release rig @ 4:00 p.m. 10/21/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez

TITLE Asst. Div. Adm. Mgr.

DATE 11/4/80

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

