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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco		8. Farm or Lease Name Sullivan Frame Gas Unit A
3. Address of Operator Box 3249, Englewood, Colorado 80155		9. Well No. 1E
4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat B. Dakota/Und. Mesaverde Bl. Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5502' gr		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/80 MIRUSU. NDWH. NUBOP. RIH w/3-7/8" bit & 2-3/8" tubing. Tagged cmt w/195 jts. POOH w/ 3 stands. Drill out latch collar plus 25'. PT csg. to 3500 PSI Held OK. Circd hole w/1% KCL water. Spotted 500 gals 7 1/2% DI-HCL over perf. POOH w/tbg. Perf'd Dakota (2 JSPF) 6115-22', 6180-6203', 6209-13', 6218-19', 6245-48', 6253-58', 6263-65', 6277-81', 6284-85', 6298-6301'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholson TITLE Asst.Div.Adm.Mgr DATE November 7, 1980

APPROVED BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE NOV 20 1980

CONDITIONS OF APPROVAL, IF ANY: