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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Sullivan Frame Gas Unit "A"
3. Address of Operator Box 3249 Englewood, Colorado 80155	9. Well No. 1E
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 790 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Bl. B. Dakota/Und. MV/Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5502' gr.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Shoot, acidize, fracture test.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/7/80 Broke down and est. rate. w/1% KCL: 38 BPM @ 1700 PSI. Acidize dn csg. w/2200 gals 15% HCL & 159 balls. RIH w/tbg. Knocked balls off perfs. Blew hole dry w/N₂. POOH w/tbg Frac'd Dakota dn csg w/100, 484 gals 70% quality foam. 100,000 #20/40 sand, 1,150 bbls water. AIP: 2750 PSI. AIR: 50 BPM, ISIP: 3900 PSI, 15 mins SIP: 3700 PSI (final)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholson TITLE Asst. Div. Adm. Mgr. DATE November 14, 1980

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. NO. 73

DATE Nov 14 1980

CONDITIONS OF APPROVAL, IF ANY: