| SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103  Effective 1-j-65  Sundarde Type of Lease State Fee X  This form for Proposals to Delile Santa Delegan on Plue Back To a Different Reservoir.  Sundarde Type of Lease State Fee X  This form for Proposals to Delile Santa Delegan on Plue Back To a Different Reservoir.  To Unit Agreement Name Sullivan Frame Gas Unit Africance Sullivan Frame Gas Unit Africance Sullivan Frame Gas Unit Name Sullivan Frame Gas  | NO. OF COPIES RECEIVED   |  |   |                                 | Form C-103<br>Supersedes Old                  |  |
|--|--|--|---|---------------------------------|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS COMPANY OF THE PROPERTY  |  |  |   |                                 | C-102 and C-103                               |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  SOUND WAS THE PROPERTY OF THE WASHINGTON OF THE | SANTA FE   |  | NEW MEXICO OIL CONSERVA   | TION COMMISSION                 | Effective 1-1-65                              |  |
| SINDRY NOTICES AND REPORTS ON WELLS  Siture On 6 Gas _ sure No.  Siture On 6 Gas _ sur | FILE   | <del></del>  |   |                                 | En Indiana Tuna al Large                      |  |
| S. Store Oil Grant SUNDRY NOTICES AND REPORTS ON WELLS  The control of the contro | U.S.G.S.   |  |   |                                 |   |  |
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| 2. Notes of Operator Tenneco Oil Company  7. Address of Operator Tenneco Oil Company  7. Address of Operator Box 3249 Englewood, Colorado 80155  4. Location of Well Out Lettle A 990  7. East  7. Location of Well Out Lettle A 990  7. East  7. Location of Well Out Lettle A 990  7. East  7. Location of Well Out Lettle A 990  7. Location  | OPERATOR   |  | <u>}</u>  |                                 | 5. State Oil & Gas Lease No.                  |  |
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| Tenneco oil Company  3. Address of Operator  BOX 3294 Englewood, Colorado 80155  4. Location of Well  DUT LETTE A  990  TENTED A  13. Elevation of Mell  14. East  15. Elevation of Shock whether DF, RT, CR, etc.)  5502' gr.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  TENTED AND ARRADON  THE ABANDON  THE ABANDON  THE ABANDON  THE OF ALTER CASING CASING CASING CASING CASING CASING CASING TENTED ABANDON  THE OF ALTER CASING CASING CASING CASING CASING CASING CASING TENTE ABANDON  THE OF ALTER CASING CASING CASING CASING CASING CASING CASING TENTE ABANDON  THE OF ALTER CASING CASING CASING CASING CASING CASING TENTE ABANDON  THE OF ALTER CASING CASING CASING CASING CASING CASING CASING TENTE ABANDON  THE OF ALTER CASING CASING CASING CASING CASING CASING CASING TENTE ABANDON  THE OF ALTER CASING CASING CASING CASING CASING CASING CASING CASING TENTE ABANDON  THE OF ALTER CASING C | OIL GAS WELL   | Ţ.   | OTHER-  |                                 |   |  |
| BOX 3249 Englewood, Colorado 80155  4. Location of Weil  WIT LETER  A 990  FELT FROM THE NOTE   29N   RAIGE   10W   10   10   10   10   10   10   1  | Tenneco Oil Cor  | Sullivan Frame <del>Gas</del><br><del>Unit</del> "A" |   |                                 |   |  |
| UNIT LETTER A 990 TELL TROW THE LINE SECTION 30 TOWNSHIP 29N RANGE 10W NUMBER 15. Elevation (Show whether DF, RT, GR, etc.)    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSCUENT REPORT OF:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSCUENT REPORT OF:   CHARGE PLANS   CHARGE DELICING OPEN.   CHARGE DELICENCE OPEN.   CHARGE PLANS   CHARGE DELICENCE OPEN.   CHARGE DELICENCE OPEN.   CHARGE PLANS   CHARGE DELICENCE OPEN.   CHARGE PLANS   CHARGE DELICENCE OPEN.   CHARGE DELICENCE O |  | wood,  | Colorado 80155  |                                 | IE  |  |
| The East Line, Section 30 Township 29N RARGE 10W WMPW.    15. Elevation (Show whether DF, RT, GR, etc.)   12. County San Juan   15. Short of the Deta (Show whether DF, RT, GR, etc.)   12. County San Juan   16. NOTICE OF INTENTION TO:    16. NOTICE OF INTENTION TO:   |  | <u>-</u>   | 990 North   | 790                             | B Dakota/Und MV/obarna                        |  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUE AND ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storing any proposed underly set Rule 1103.  11/7/80 Broke down and est. rate. w/1% KCL: 38 BPM @ 1700 PSI. Acidize dn csg. w/2200 gals 15% HCL & 159 balls. RIH w/tbg. Knocked balls off perfs. Blew hole dry w/N <sub>2</sub> . POOH w/tbg Frac'd Dakota dn csg w/100, 484 gals 70% quality foam. 100,000 #20/40 sand, 1,150 bbls water. AIP: 2750 PSI. AIR: 50 BPM, ISIP: 3900 PSI, 15 mins SIP: 3700 PSI (final)  18. Ihereby Spitity that the information above is true and complete to the best of my knowledge and belief.  **ITHER ASST. DIV. Adm. Mgr.   Date November 14, 1980  |  |  |   |                                 |   |  |
| NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUE AND ABANDON   PLU |  |  |   | T, GR, etc.)                    |   |  |
| NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUE AND ABANDON   PLU | 16. Check Appropriate Box To Indicate Nature of Notice Report or Other Data                |  |   |                                 |   |  |
| TEMPORABILITY ASKARDON PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  11/7/80 Broke down and est. rate. w/1% KCL: 38 BPM @ 1700 PSI. Acidize dn csg. w/2200 gals 15% HCL & 159 balls. RIH w/tbg. Knocked balls off perfs. Blew hole dry w/N <sub>2</sub> . POOH w/tbg  Frac'd Dakota dn csg w/100, 484 gals 70% quality foam. 100,000 #20/40 sand, 1,150 bbls water.  AIP: 2750 PSI. AIR: 50 BPM, ISIP: 3900 PSI, 15 mins SIP: 3700 PSI (final)  18. I hereby Chilify that the information above is true and complete to the best of my knowledge and belief.  Title ASST. Div. Adm. Mgr.  DEPTITY ON B. C.S. EXCRETE A DIV. Adm. Mgr.  DEPTITY ON B. C.S. EXCRETE A DIV. A.   |  |  | · · · · · · · · · · · · · · · ·   | =                               |   |  |
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| Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST US   | BIGNED (ANCHI)   | Z  | Wille Asst.   | Div. Adm. Mgr.                  | DATE November 14, 1980                        |  |
|  | Original Sign  | ed by  | CHARLES GHOLSON DEPUTY OIL  | & GAS INSPECTOR, DIET (         | 23 DATE NATE 1980                             |  |

CONDITIONS OF APPROVAL, IF ANY: