

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Gas Unit Sullivan Frame A
3. Address of Operator Box 3249, Englewood, Colorado 80155	9. Well No. 1-E
4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat <u>Bl.</u> B. Dakota/Und MV/ Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5502' gr.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Perforate/acidize-Mesaverde/Point Lookout	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/11/80 Killed Dakota. Ran tbg. to 6300'. Clean out sand w/N₂. Killed well. POOH w tbg. RIH w/Mtn. States model "D" pkr on well set @ 4410'. Filled hole w/1% KCL water. PT to 3500 PSI. Test good. Dumped 2 sks sand on pkr. RIH w/tbg. to 4360' and spotted 750 gals 7½% DI-HCL over perms. Perf'd Mesaverde Pt Lookout (2 JSPF): 4095-96', 4103-06', 4185-86', 4193-94', 4260-62', 4286-87', 4322-23', 4344-45', 4366-67', 4061-63', 4066-71', 4075-77', 4206-07', Broke down @ 1700 PSI. Established rate @ 56 BPM. W/1% KCL water Acidized down casing w/900 gals 15% HCL & 66 balls. Ball off complete. Frac'd Mesaverde Pt. Lookout down csg. w/1544 bbls 1% KCL water & 55,000# 20/40 sand. AIR: 70 BPM, AIP: 1250 PSI, 15 mins SIP: 900 PSI.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Asst. Div. Adm. Mgr. DATE November 18, 1980

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DATE 1980

CONDITIONS OF APPROVAL, IF ANY: