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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State ☐   Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
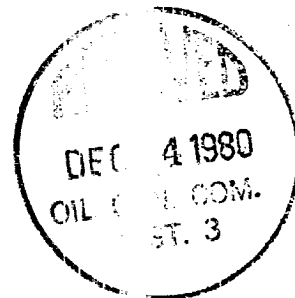USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

1.
OIL WELL ☐   GAS WELL ☒   OTHER-

2. Name of Operator
Tenneco Oil Company

8. Farm or Lease Name ~~Gas Unit~~
Sullivan Frame A

3. Address of Operator
Box 3249, Englewood, Colorado 80155

9. Well No.
1E

4. Location of Well
UNIT LETTER **A**   **990** FEET FROM THE **North** LINE AND **790** FEET FROM
THE **East** LINE, SECTION **30** TOWNSHIP **29N** RANGE **10W** NMPM.

10. Field and Pool, or Wildcat **B1**
B.Dakota/und.MV./Chacra

15. Elevation *(Show whether DF, RT, GR, etc.)*
5502' gr.

12. County
San Juan

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐   CHANGE PLANS ☐

☐

OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB
OTHER **Perf.Acidize-Frac. Mesaverde/Menefee** ☒

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

11/12/80 RIH w/well RBP and set @ 4032'. Dumped 2 sx sand on top of BP. PT to 3000 PSI, Test good. RIH w/tbg and spotted 650 gals 7½% DI-HCL @ 3990'. POOH w/tbg. Perf'd Mesaverde/Menefee (2 JSPF) as follows: 3642-46', 3653-54', 3661-63', 3721-22', 3748-49', 3753-54', 3856-58', 3861-66', 3890-91, 3895-96', 3952-54', 4009-11', 23' 46 holes. Broke down and established rate of 50 BPM @ 1700 PSI w/1% KCL water. Acidized down csg. w/900 gals 15% HCL & 69 balls. Frac'd Mesaverde/Menefee down csg. w/1529 bbls 1% KCL water containing friction reducer & 55,000# 20/40 sand. AIR: 59 BPM, AIP: 2000 PSI, ISIP: 1750 PSI, 15 min SIP: 1700 PSI.

DEC 4 1980
OIL COM.
DT. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____   TITLE **Asst.Div.Adm.Mgr**   DATE **November 18, 1980**

Original Signed by FRANK T. CHAVEZ   SUPERVISOR _____   DATE 4 1980

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: