NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
DISTRIBUTION			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1. OIL GAS XX OTHER-			7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Tenneco Oil Company			Sullivan Frame A
3. Address of Operator			9. Well No.
P.O. Box 3249, Englewood, CO 80155			1E
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER A 990 FEET FROM THE NORTH LINE AND 790 FEET FROM			B.Dakota/Bl.Chacra/Und.MV
THE East Line, SECTION 30 TOWNSHIF 29N RANGE 10W NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
5502' gr.			San Juan
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE	F INTENTION TO:	SUBSEQUEN	T REPORT CF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING XX
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	_	OTHER	
OTHER			
	ted Operations (Clearly state all pertinent det	its and size portingst dates including	a sestimated date of starting any proposed
work) SEE RULE 1103.	ted Operations (Clearly state all pertinent det	atts, and give pertinent dates, includin	g estillated date of star ing day proposed
Dumped 2 sx of gun (2 JSPF); 2 2-3/8" tbg. Le Shut bypass, acknocked balls chacra w/70% qualk: 20 BPM, Al Flowing to clear POOH w/tbg. & 1	SU. Kill well w/2% KCL water sand on top of BP and PT to 2721~33', 2811~18', 2824~28 eft pkr. above top perfs. Socidized down tbg. w/500 gals off perfs. Blew hole dry would be supposed by the second	o 3000 PSI. Test good. (23', 46 holes). RIH Set pkr. @ 2780'. Circ s. 15% HCL and 33 balls (N2 thru bypass. POOH r, 5498 gals. flush and r, FSIP: 1500 PSI, flow water. RIH w/tbg. and collar tbg., muleshoe, F	Perf'd Chacra 4" chg, w/fullbore pkr. on 'd 500 gals, 15% HCL. Released pkr. and w/tbg. and pkr. Frac'd 80,000# 20/40 sand. ing thru 1/2" choke. retrieving head, BP, nipple, seal assy., and
			GIL (C) COM D) 3
18. I hereby certify that the infor	mation above is true and complete to the best	of my knowledge and belief. SSt. Div. Adm. Mgr.	DATE 1/8/81
SIGNED	11111	The second secon	
Original Signed b	y FRANK T. CHAVEZ	SUPERVISOR DISTRICT 第 3	DATE JA 1981