

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-85

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Tenneco Oil Company

Address
P.O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sullivan Frame (G.U.)A	Well No. 1E	Pool Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter A : 990 Feet From The North Line and 790 Feet From The East Line of Section 30 Township 29N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit A Sec. 30 Twp. 29N Rge. 10W Is gas actually connected? No When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 10/11/80	Date Compl. Ready to Prod. 12/24/80	Total Depth 6356'	P.B.T.D. 6337'					
Elevations (DF, RKB, RT, GR, etc.) 5502' gr.	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3642'	Tubing Depth 3959'					
Perforations 3642-46', 3653-54', 3661-63', 3721-22', 3748-49', 3753-54', 3856-58', 3861-66', 3890-91', 3895-96', 3952-54', 4009-11', 4066-71', 4075-77', 4095-96', 4103-06', 4185-86', 4193-94', 4206-07', 4260-64', 4286-87'		TUBING, CASING, AND CEMENTING RECORD		4322-23', 4344-45', 4366-67'				
MOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"	36#	266'		300 SX			
8-3/4"	7"	23#	4650'		1st; 270 sx, 2nd; 528 SX			
6-1/4"	4-1/2"	10.5#	6355'		294 SX			
	2-3/8"		3959'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top slice able for this depth or be for full 24 hours)

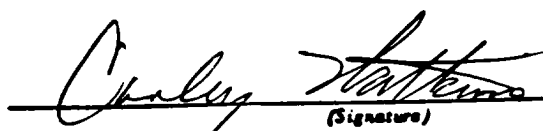
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Q= 2207	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1175 OSI	Casing Pressure (Shut-in) 1225 PSI	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Assistant Division Administrative Manager
(Title)
January 19, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 19 1981
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.