

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

P. O. Box 3249, Englewood, CO 80155

4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 790 FEET FROM

THE East LINE OF SEC. 30 TWP. 29N RGE. 10W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Sullivan Frame A

9. Well No.

1E

10. Field and Pool, or Wildcat
B. Dakota/und. MV/
Bl. Chacra

12. County

San Juan

15. Date Spudded

10/11/80

16. Date T.D. Reached

10/20/80

17. Date Compl. (Ready to Prod.)

12/24/80

18. Elevations (DF, RKB, RT, GR, etc.)

5502' gr.

19. Elev. Casinghead

20. Total Depth

6356'

21. Plug Back T.D.

6337'

22. If Multiple Compl., How Many

3

23. Intervals Drilled By

Rotary Tools

0' - TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dakota 6115-6301'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray/CCL CD/CNL CFDL IEL ISFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	266'	12-1/4"	300sx Cl-B w/2% CACL2	
7"	23#	4650'	8-3/4"	1st stage: 120sx Howcolite, 150sx Cl-B; 2nd stage: 528sx Lite,	
4-1/2"	10.5#	6355'	6-1/4"	244sx Cl-B w/4% CFR-2 .4% HR-4	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	4472'	6355'	294sx		2-3/8"	6124	4410'

31. Perforation Record (Interval, size and number)

6115-22' 6253-58' 2 JSPF
6180-6203' 6263-65' 53' 106 holes
6209-13' 6277-81'
6218-19' 6284-85'
6245-48' 6298-6301'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6115-6301'	500 gals 7-1/2% DI-HCL
	2200 gals 15% HCL 159 Balls
	100,484 gals 70% quality foam,
	100,000# 20/40 sand, 1,150 bbls

33. PRODUCTION

Date First Production 12/24/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 12/24/80 Hours Tested 3 hrs. Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. Gas - MCF Q=1787 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 120 PSI Casing Pressure - Calculated 24-Hour Rate Oil - Bbl. Gas - MCF AOF 1809 Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Electric logs forwarded by Jetronics, Schlumberger, Gearhart Owen

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Administrative Supervisor 11/19/81