Submit 5 Cepies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

HEQUEST FOR ALLOWARDE AND ATURAL GAS   TOTAMSPORT OIL AND NATURAL GAS   West An Na.	DISTRICT, II P.O. Urawer DD, Anesia, NM 88210		ox 2088 exico 87504-2088	,
Amonco Production Company  Amonco Character Character Company  Amonco Character	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWAR		NO
Address for Islang (Check proper bost)	Operator			Vell AP) No.
Case   Condenses   Case		pany		004524432
Change in Transporter of Compared to Oil Dry Gr.		Box 800, Denver, Colorad	o 80201	
Recumples in a Chainpheed fas Condendende    If Changes of Operator goes and admitist of proving operator of proving the Changes of Operator of Part (Changes of Operator of Part (Changes of Operator of Part (Changes of Operator	r:i		Other (Please explain)	
Causing depending for name and address of presents of	1-1			
Address (Five address to which approved copy of this form as to be sent)  Nome of Authorized Transporter of Conglesed Gas  EL Port Port Port Roy Response to Value of Producing Formation  Standard Transporter of Conglesed Gas  EL POR STANDARD A COUNTY CONSTRUCTION OF WELL AND LEASE  Name of Authorized Transporter of Conglesed Gas  EL POR STANDARD A COUNTY CONSTRUCTION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Conglesed Gas  EL PASO NATURAL GAS COMPANY  Port Form to Response to Value of Freed Form Transporter of Conglesed Gas  EL PASO NATURAL GAS COMPANY  Port Form to Known of Value of Freed Form to the Sent)  Nome of Authorized Transporter of Conglesed Gas  EL PASO NATURAL GAS COMPANY  Port Response to Value to Known of Value of Freed Form to the Sent)  Nome of Authorized Transporter of Conglesed Gas  EL PASO NATURAL GAS COMPANY  Port Response to Value to Known of Value of Freed Form of Value of	i . (100			
Lease None   SULLIVAN FRAME A   16   BLANCO (MESAVERDE)   FEE   FEE	If change of operator give name and address of previous operator Ter	nneco Oil E & P, 6162 S.	Willow, Englewood, Co	olorado 80155
Lease None   SULLIVAN FRAME A   16   BLANCO (MESAVERDE)   FEE   FEE	II. DESCRIPTION OF WELL	AND LEASE		
Location   Line Letter   A   1990   Feet From The FNL   Line and 790   Feet From The FEL   Line   Line   Section 30   Township 29N   Range 10W   NMIM, SAN JUAN   County	,		ing Formation	Lease No.
Unit Letter A : 990 Feet From The FNL Line and 790 Feet From The FEL Line sceion 30 Township 29N Range 10W NMFM, SAN JUAN Country  III. DI SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Champer of		1E BLANCO (MES	SAVERDE) F	EE FEE
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	Α	: 990 Feet From The FN	Line and 790	Feet From The FEL Line
Name of Authorized Transporter of Oil  of Condensate  Address (Give address to which approved copy of this form is to be sens)  Name of Authorized Transporter of Casanghend Gis  EL PASO NATURAL GAS CONTANY  I will perfuse the to liquids, give location of tasks.  I will feel sense oil or liquids.  I will see: Twp. Reg. Is gas actually connected?  When 7  I when 7  I when 7  I bits production is committingled with that feors any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Speakled  Date Compl. Ready to Fred.  Date Speakled  Date Compl. Ready to Fred.  Total Depth  PB.T.D.  Designate Type of Completion - (X)  Name of Producing Formation  Top Oil/Gas Pay  Jubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  ASSING A TURING Size  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after seconcy of load volume of load oil and must be equal to or exceed top allowable for this stept to be for full 24 hours.)  Date First New Oil Run To Tank  Date Oil to Vell Casing Pressure  Casing Pressure  Chicke Size  VI. CPERATOR CERTIFICATE OF COMPLIANCE  I best yearthy that the nates and regulations of the Oil Concentation given above is true and complete to the best of my knowledge and besief.  J. L. Hamplon  Sr. Staff Admin. Suprv.  Supplied  Superior Staff Admin. Suprv.  Superior Supremission of the Oil Concentation press above is true and complete to the best of my knowledge and besief.  Superior Supremission of the Oil Concentation press above is true and complete to the best of my knowledge and besief.  Superior Supremission of the Oil Concentation of	Section 30 Towns	hip 29N Range 10W	, NMPM, SA	N JUAN County
EL PASO NATURAL GAS COMPANY    P. O. BOX 1492, EL PASO, TX 79978				roved copy of this form is to be sent)
If well produces and or lequids, project scans of table.  If this production is commingled with that from any other lease or post, give comminging order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Speaked  Date Compl. Ready to Prod.  Date Completion - (X)  Date Speaked  Date Completion - (X)  Name of Producing Formation  Top Oil/Gat Pay  Tubing, CASING AND CEMENTING RECORD  HOLE Size  TUBING, CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Tirst Sew Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Chick Size  Actual Prod During Test  Oil - Bibls.  Water - Bibls.  Oil CONSERVATION DIVISION  Date Approved  MAY - 0.8 1989  By  Juber VISION DISTRICT # 3  SUPERVISION DISTRICT # 3	Name of Authorized Transporter of Casi	nghead Gas or Dry Gas [X]	Address (Give address to which app	roved copy of this form is to be seril)
If this production is commingled with that from any other lease or pool, give commingling order number:				·
Designate Type of Completion - (X)  Date Speaked  Date Compl. Ready to Prod.  Top Oil/Oss Pay  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  Date First New Oil Run To Tank  Date of Teat  Date Date of Teat  Date Date Date of Teat  Date of Teat  Date Date of Teat  Date Date of Teat  Date Date of Teat  Date of Teat  Date Date of Teat  Date Date of Teat  Date Date of Teat  Date of Te	If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge.	is gas actually connected?	When 7
Designate Type of Completion - (X)  Date Spacked  Date Spacked  Date Compl. Ready to Prod.  Date Spacked  Top Oil/Cas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  V. TIST DATA AND REQUEST FOR ALLOWABLE  OIL WELL, Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod During Test  Oil - Bibls.  Water - Bibls.  GAS WELL  Actual Prod Test - MCPO  Length of Test  Italing Method (Prion, Date & pr.)  Tubing Pressure (Shut in)  Casing Pressure (Shut in)  Choke Size  VI. OPERATIOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Devices have been complete to the best of my knowledge and belief.  J. L. Hampton  SE, Staff Admin, Supers.  Superment	If this production is commingled with the IV. COMPLETION DATA	it from any other lease or pool, give comming	ling order number:	
Date Spanded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RI, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Lubing Pressure  Actual Prod Test  Mater - Bbls.  GAS WELL  Actual Prod Test MCI/D  Length of Test  Oil - Bbls.  Chaing Pressure (Shui-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Destroy have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Supdime  J. L. Hamplon  St. Staff Admin. Suprv.  SUPERVISION DISTRICT # 3	Designate Type of Consulction		New Well   Workover   Dec	pen Plug Back Same Res'v Jiff Res'v
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or excerd top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test. MCI/D  Length of Test  Uning Pressure (Shut in)  Casing Method (Filow, pump, gast lift, etc.)  Casing Pressure (Shut in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Include the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Supplime  J. L. Hampton  Set. Staff Admin. Superv.  Supplime  Sup		,	Total Depth	P.B.T.D.
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chicke Size  Gas- MCF  GAS WELL  Actual Pried Test MCI/D  Length of Test  Tubing Pressure (Shult in)  Casing Pressure (Shult in)  Chicke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  The ethy cently that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Supfaire  J. L. Hampton  Sr. Staff Admin. Suprv.  SUPERVISION DISTRICT # 3.	Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	iubing Depth
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL OIL WELL OIL WELL Date first New Oil Run To Tank Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  GAS WELL Actual Prof Test  Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  J. L. Hampton  Sr. Staff Admin. Suprv.  Suprature  J. L. Hampton  Sr. Staff Admin. Suprv.  SUPERVISION DISTRICT # 3  SUPERVISION DISTRICT # 3	Perforations			Depth Casing Shoe
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL OIL WELL OIL WELL Date first New Oil Run To Tank Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  GAS WELL Actual Prof Test  Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  J. L. Hampton  Sr. Staff Admin. Suprv.  Suprature  J. L. Hampton  Sr. Staff Admin. Suprv.  SUPERVISION DISTRICT # 3  SUPERVISION DISTRICT # 3				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod Test MCFD  Length of Test  Oil - Bbls.  Water - Bblk  Gas- MCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complete on the best of my knowledge and belief.  Supatione  J. L. Hampton  Sr. Staff, Admin. Supry.  Supervision District Mark of the District o	HOLE SIZE		1	SACKS CEMENT
OIL WELL    Casing Pressure   Choke Size	HOLE SIZE	CASING & TOBING SIZE	DET TIT SET	JAONS CLIENT
OIL WELL    Casing Pressure   Choke Size				
OIL WELL    Casing Pressure   Choke Size				
Date Firs New Oil Run To Tank  Length of Test  Length of Test  Actual Prod During Test  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod Test MCPD  Length of Test  Date of Test  Dil - Bbls.  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shul-in)  Casing Pressure (Shul-in)  Casing Pressure (Shul-in)  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAY 08 1989  By  BUPERVISION DISTRICT # 3	V. TEST DATA AND REQUI	EST FOR ALLOWABLE	<u> </u>	
Length of Test  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas. MCF  Gas. MCF  Gas. MCF  Gas. MCF  Casing Pressure  Gas. MCF  Gas. MCF  Gas. MCF  Casing Pressure (Shul-in)  Casing Pressure (Shul-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Suparure  J. L. Hampton  Sr. Staff Admin. Supr.  Supervision DISTRICT # 3	produced the contract of the same of the same of	· · · · · · · · · · · · · · · · ·		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate  Lenting Method (pitot, buck pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size    VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved   MAY 08 1989    Suprimer   J. L. Hampton   Sr. Staff Admin. Suprimer    Suprimer   Supri	Lizate 1919 New Oil Kun 10 Tank	Dale of Test	Producing Method (Prow, pump, gas	igi, esc )
GAS WELL    Actual Prof. Test. MCP/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Iching Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     Supermer   J. L. Hampton   Sr. Staff Admin. Super.     Supermer   Supermission district # 3	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prof. Test. MCI/D  Length of Test  Desting Method (pulse, back pr.)  Tubing Pressure (Shut in)  Casing Pressure (Shut in)  Casing Pressure (Shut in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAY 08 1989  By  Superiore  J. L. Hampton  Sr. Staff Admin. Super.  Superiore  Superiorision DISTRICT # 3	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
Actual Prof. Test. MCI/D  Length of Test  Desting Method (pulse, back pr.)  Tubing Pressure (Shut in)  Casing Pressure (Shut in)  Casing Pressure (Shut in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAY 08 1989  By  Superiore  J. L. Hampton  Sr. Staff Admin. Super.  Superiore  Superiorision DISTRICT # 3	CACAMPLI	1		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved MAY 08 1989  By Bupervision district # 3		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved MAY 08 1989  By 3 Supervision DISTRICT # 3	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Suparite  J. L. Hampton Sr. Staff Admin. Suprv.  By Supervision District # 3	I hereby certify that the rules and reg	ulations of the Oil Conservation	OIL CONSEI	RVATION DIVISION
Superiore  J. L. Hampton Sr. Staff Admin. Suprv.  By Supervision DISTRICT # 3	is true and complete to the best of in	y knowledge and belief.	Date Approved	MAY 0.8 1989
J. L. Hampton Sr. Staff Admin. Suprv. SUPERVISION DISTRICT # 3	U. L. Han	noton	- 7	
J. L. Hampton Sr. Staff Admin. Suprv.   SUPERVISION DISTRICT # 3			0,	
Title January 16, 1989 303-830-5025 Date Telephone No.	Pouted Name Janaury 16, 1989	Title 303-830-5025	Title	RVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.