

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
SUPRON ENERGY CORPORATION

Address  
P.O. Box 808, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>Reid "B"</u>	<u>2-E</u>	<u>Wildcat Chacra</u>	State, Federal or Fee <u>Fed. NM</u>	<u>0702</u>
Location				
Unit Letter <u>E</u>	<u>1520</u>	Feet From The <u>North</u> Line and <u>1120</u>	Feet From The <u>West</u>	
Line of Section <u>31</u>	Township <u>29 North</u>	Range <u>10 West</u>	NMPM, <u>San Juan</u>	County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>Southern Union Gathering Company</u>	<u>First International Building - Dallas, Texas</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	<u></u>	<u></u>
	Twp.	Rge.
	<u></u>	<u></u>
	Is gas actually connected? <u>NO</u> When <u>----</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		<u>XX</u>	<u>XX</u>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>12-19-80</u>	<u>7-29-81</u>	<u>6575</u>	<u>6523</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>5722 R.K.B.</u>	<u>Chacra</u>	<u>2823</u>	<u>NO TUBING</u>					
Perforations			Depth Casing Shoe					
<u>2823 - 2935</u>			<u>6566</u>					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4"</u>	<u>8-5/8", 24.00#</u>	<u>287</u>	<u>250</u>
<u>7-7/8"</u>	<u>4-1/2", 10.50#</u>	<u>6566</u>	<u>1250</u>
	<u>NO TUBING</u>		

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav. Condensate
<u>2465</u>	<u>3 hours</u>		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>Back pressure</u>	<u>----</u>	<u>825</u>	<u>3/4"</u>

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy

(Signature)

Production Superintendent

(Title)

July 30, 1981

(Date)

OIL CONSERVATION DIVISION

AUG 28 1981

APPROVED

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 9

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.