

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVI BOX 2088 SANTA FE, NEW MEXICO				
DATE 8-81		-015		
RE: Proposed MC CONTROL Proposed NSL Proposed SWD Proposed WFX Proposed PMX		MC 2915		
Gentlemen:		5.5		
I have examined the a	pplication da			·
for the Supran		Reid 15#2E	E-3	1-29N-10u
Opera	tor	Lease and Well N	io.	Unit, S-T-R
and my recommendation	s are as follo	ows:		
annore				
		·		
	·			
				<u> </u>
Yours truly,		,		
7 13 (A)				

Operator	County		Date		
SUPRON ENERGY CORPORAT.	San Juan		7-30-81		
Address	Lease		Well No.		
P.O. Box 808, Farmingto	on, New Mexico 8740	l Reid "B"		2-E	
Location Unit	Section MEXICO 0740	Township		Range	
of Well E .	31	29 North		10 West	
1. Has the New Mexico Oil Conserv			inle completion of		
		. 7070	ipic completion of	a well in these same poors of in the	
zonek within one mile of the sub			normer lance and	W-11 No.	
2. If answer is yes, identify one su	in instance; Order No	; 0	perator Lease, and	9 Well 140::	
			<u>-</u>		
3. The following facts are submitted	l: Linner		Intermediate	Lower	
, , , , , , , , , , , , , , , , , , ,	Upper Zone		Zone	Zone	
a. Name of Pool and Formation	Chacra			Dakot:a	
b. Top and Bottom of	- Chacra		COLLA	24/10/04	
Pay Section		• .	/ari.rivis		
(Perforations)	2823 - 2935		WILLIAM	D \ 6240 - 6408	
c. Type of production (Oil or Gas			A110 0 - 400		
d. Method of Production	, gas		AUG 3 - 198	31	
(Flowing or Artificial Lift)	777	1	OIL CON. COM	M. Flowing	
4. The following are attached. (Plea	Flowing se check YES or NO)		DIST. 3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	•				
Yes No	and the Multiple Complet	rion showing all casis	on errings includie	ng diameters and setting depths, cen	
izers and/or turbo	lizers and location thereof.	, quantities used and t	top of cement, perfe	orated intervals, tubing strings, inclu	
diameters and sett	ing depth, location and typ	oe of packers and side of	loor chokes, and suc	ch other information as may be pertin	
X b. Plat showing the	ocation of all wells on applicant	plicant's lease, all of	fset wells on offs	et leases, and the names and addres	
	leases offsetting applicant		nerator of in lieu	thereof, evidence that said offset op	
X c. Waivers consenting tors have been fur	nished copies of the appli	ication.*	peracor, or m. mes	thereon, evidence they below of	
Floreign los of t	he well or other acceptabl	e los with tops and b	ottoms of producin	g zones and intervals of perforation	
dicated thereon. (It	such log is not available	at the time application	n is filed it shall b	be submitted as provided by Rule 112	
5. List all offset operators to the lea	se on which this well is lo	ocated together with th	eir correct mailing	address.	
Amoco Production Company					
Consolidated Oil & Gas C				rado 80295	
El Pamco, Inc.	- P.O. Box 14738				
El Paso Exploration Co.	- P.O. Box 289, I	•			
Getty Oil Company	- P.O. Box 3360,				
Lynco Oil Company	- 5290 DTC Parkwa			11	
Manana Gas, Inc 610 Reilly Heights, Farmington, New Mexico 87401					
Mesa Petroleum Co.	- P.O. Box 579, I	Flora Vista, New	Mexico 874	415	
Petroleum Corp. of Texas	- P.O. Box 911, 1	Breckenridge, Te	xas 79024		
Tenneco, Inc.	- 720 S. Colorado	Blvd., Denver,	Colorado 8	80222	
Texaco, Inc.	- Box EE, Cortez	, Colorado 813	21		
. Were all operators listed in Item 5	above notified and furnish	ed a copy of this app	lication? YES _ X	XX NO If answer is yes, gi	
date of such notification					
CERTIFICATE: I, the undersigned	, state that I am the Proc	duction Superint	endent of the	SUPRON ENERGY	
COPPORATION	company) and that I am a	uthorized by said com	nany to make this r	report; and that this report was preva	
nder my supervision and direction and	that the facts stated there	in are true, correct an	d complete to the l	best of my knowledge.	
				1 . 1	
	-		W.	HE PM	

Kenneth E. Roddy

Signature Signature Signature Signature Signature Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conscruction Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty as period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

DTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of

Sec. 31, T-29N, R-10W San Juan County, New Mexico Top of cement at 150 ft. K.B._ 8-5/8", 24.00#, H-40 csg. set at , 287 ft. RKB. Cemented w/250 sx. Chacra Perforations: 17 holes 2823 - 2935 ft. R.K.B. -_Model "L" sliding sleeve 2-3/8" X 6' tbg. sub_ -4½" Baker Model R-3 Double Grip Pkr. 1.81" I.D. "F" nipple _ set @ 6174 ft. R.K.B. -2-3/8" E.U.E., 4.70# tbg. set at Dakota Perforations: 6213 ft. R.K.B. 29 holes 6240 - 6408 ft. R.K.B.__ 4½", 10.50#, K-55 csg. set @ 6566 ft. Float collar set @ 6523 ft. R.K.B. R.K.B. Cemented w/1250 sx in 3 stage

SUPRON ENERGY CORPORATION

1520 ft./N ; 1120 ft./W line

Reid "B" No. 2-E

STATE OF New Mexico	
COUNTY OF San Juan	
Marvin Kruschke his oath deposes and says:	, being first dually sworn according to law upon
That he is of lawful age and	has full knowledge of the facts herein below set out.
That he is employed by	Baker Packers in the capacity of
Office Manager	and as such as its authorized agent.
That onJuly 2	, 19 81 , he personally supervised the setting of
a 4½" Baker Model R-3 Double-Gr.	ip Packer in SUPRON ENERGY CORPORATION'S
(Make and Type of Pa	acker) (Operator)
Reid "B"	_ Well No2-E, located in
	Township 29 North, Range 10 West,
N.M.P.M., San Juan	County, New Mexico.
That said nacker was set at a	subsurface depth of 6174 feet, said depth
measurement having been furnishe	d byJohn Walters
the two strings of pipe where th well-bore, of fluids produced fro stratum above the packer. That effectively and absolutely seal o	his packer was to effect a seal in the annular space between e packer was set so as to prevent the commingling, within the om a stratum below the packer with fluids produced from a this packer was properly set and that it did, when set, off the annular space between the two strings of pipe where prevent any movement of fluids across the packer.
	RECEIVED
	AUG3 1981 BAKER PACKERS Company
	OIL CON. COM. OIL DIST. 3
	Its Agent
Subscribed and sworn to before me	this the <u>30th</u> day of <u>July</u> , AD, 19 <u>81</u>
	Seth Strent Notary Public
y Commission Expires: August	25, 1984