

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9780

4. Location of Well, Footage, Sec., T, R, M

1520' FNL, 1120' FWL, Sec. 31, T-29-N, R-10-W, NMPM

5. Lease Number

NM-0702

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Reid B #2E

9. API Well No.

30-045-24433

10. Field and Pool

Otero Chacra/
Basin Dakota

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

* well is to be commingled down
hole and all production is to
be sold through the pre-existing
Dakota meter run.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Supervisor Date 6/20/00

TLW

(This space for Federal or State Office use)

APPROVED BY

Title Asst. Engineer Date 6/20/00

* CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC


Reid B 2E
Chacra/Dakota
AIN: 3216301 and 3216302
1520' FNL & 1120' FWL
Unit E, Sec. 31, T29N, R10W
Latitude / Longitude: 36° 41.13' / 107° 55.80'

Recommended Commingle Procedure

Project Summary: The Reid B 2E is a dual Chacra/Dakota well drilled in 1981. The Chacra is currently producing 68 MCFD and has a cumulative production of 211 MMCF. The Dakota is producing 31 MCFD and has a cumulative production of 699 MMCF. The Reid B 2E failed a packer leakage test on 4/22/00. Pressure tests indicate a hole in the tubing. The Chacra is producing up the casing. We plan to commingle this well and install a plunger lift in order to keep the well unloaded. This well was last pulled in 1/19/84 for a hole in the tubing. Estimated uplift is 30 MCFD for the Chacra and 50 MCFD for the Dakota.

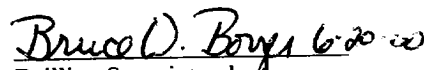
1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the 1.81" ID SN (6181') on the Dakota tubing. Release the Model R- 3 double grip packer with straight pickup (no rotation required). Packer was set with 15,000# compression. If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Dakota tubing (set at 6215'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit and cleanout to PBTD at +/- 6523'. TOOH with tubing.
5. TIH with one joint of 2-3/8" tubing with an expendable check and a seating nipple on the bottom. Broach all tubing and land at approximately 6340'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
6. Production Operations will install plunger lift.

Recommended:


Operations Engineer

06/20/00

Approval:

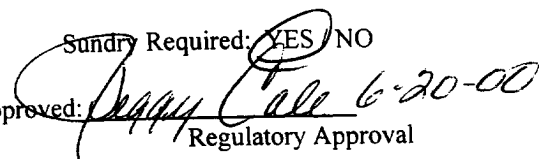

Drilling Superintendent

Contacts:

Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 564-7187

Sundry Required: YES / NO


Regulatory Approval