UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	, Budget Buleau No. 42-K1424		
	5. LEASE SF 080724 A		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
ent —	8. FARM OR LEASE NAME Zachry		
	9. WELL NO. 16-E		
	10. FIELD OR WILDCAT NAME Basin Dakota		
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-29N, R-10W, N.M.P.M.		
	12. COUNTY OR PARISH 13. STATE New Mexico		
	14. API NO.		

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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Zachry	
1. oil gas X other	9. WELL NO.	
2. NAME OF OPERATOR	16-E	
Supron Energy Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401	Basin Dakota 11. SEC., T., R., M., OR BLK. AI	ND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 33, T-29N, R-10	
AT SURFACE: 830 Ft./S; 830 Ft./E line	12. COUNTY OR PARISH 13.	
AT TOP PROD. INTERVAL: Same as above	San Juan New	Mexico
AT TOTAL DEPTH: Same as above	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	AP ELEVATIONS (SUSAN SE	/DD 4115 1115
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF,)	(DB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3771 KUKU21	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple containing on Form 9–330.)	ompletion or zon
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discussed and true vertical depths for all markers and zones pertiner	t to this work.)*	pertinent dates e locations and
. Spudded 12-1/4" surface hole at 3:00 P.M. 11/	£ 2	1 3
 Drilled 12-1/4" surface hole to total depth o Ran 6 joints of 8-5/8", 24.00#, H-40 casing a 		R.
. Cemented with 250 sacks of class "B" with 3%		
down at 11:30 P.M. 11/26/80. Cement circulat	ed to surface.	P
. Waited on cement for 12 hours.	/ OIL COL	NO.
 Pressure - tested casing to 1000 P.S.I. for 1 	5 minutes \ Held pos	3
Subsurface Safety Valve: Manu. and Type	Set @	F
18. I hereby certify that the foregoing is true and correct		

TITLE Production Supt. Date December 8, 1980 SIGNED Kenneth E. Roddy (This space for Federal or State office use) _____ DATE __ _ TITLE __