

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Supron Energy Corporation
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830 Ft./S; 830 Ft./E line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|---------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) Ran 4-1/2" Casing | | | |

5. LEASE
SF 080724 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Zachry
9. WELL NO.
16-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T-29N, R-10W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW OF, KDB, AND WD)
5794 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

DEC 11 1980

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. Drilled 7-7/8" hole with mud to total depth of 6660 ft. R.K.B. Reached total depth on 12/7/80.
 2. Ran 164 joints of 4-1/2", 10.50#, K-55 casing and set at 6659 ft. R.K.B. with float collar at 6618 ft. R.K.B. Stage collars set at 4628 ft. and 3210 ft. R.K.B.
 3. Cemented first stage with 325 sacks of 50-50 poz mix with 2% gel and 10% salt. Plug down at 8:45 A.M. 12/8/80. Cemented second stage with 200 sacks of 50-50 poz mix with 4% gel and 50 sacks of class "B" with 2% calcium chloride. Plug down at 12:45 P.M. 12/8/80. Cemented third stage with 600 sacks of 65-35-6 with 12-1/2 lb. of Gilsonite per sack and 100 sacks of 50-50 poz mix with 2% gel and 10% salt. Plug down at 5:50 P.M. 12/8/80.
 4. Circulated 15 bbl. of cement slurry to surface on third stage.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 11, 1980

(This space for Federal or State office use)

APPROVED ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

DEC 12 1980

BY [Signature] FARMINGTON DISTRICT

*See Instructions on Reverse Side