

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR <u>SUPRON ENERGY CORPORATION</u>															
3. ADDRESS OF OPERATOR <u>P.O. Box 808, Farmington, New Mexico 87401</u>															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>830 ft./S ; 830 ft./E line</u> At top prod. interval reported below <u>Same as above</u> At total depth <u>Same as above</u>															
14. PERMIT NO. _____ DATE ISSUED _____ U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.															
5. LEASE DESIGNATION AND SERIAL NO. <u>SF 080724 A</u>															
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____															
7. UNIT AGREEMENT NAME _____															
8. FARM OR LEASE NAME <u>Zachry</u>															
9. WELL NO. <u>16-E</u>															
10. FIELD AND POOL, OR WILDCAT <u>Wildcat Chacra</u>															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 33, T-29N, R-10W, NMPM</u>															
12. COUNTY OR PARISH <u>San Juan</u>				13. STATE <u>New Mexico</u>											
15. DATE SPUDDED <u>11-26-80</u>		16. DATE T.D. REACHED <u>12-7-80</u>		17. DATE COMPL. (Ready to prod.) <u>6-3-81</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>5794 R.K.B.</u>		19. ELEV. CASINGHEAD <u>5781</u>							
20. TOTAL DEPTH, MD & TVD <u>6660 MD & TVD</u>		21. PLUG, BACK T.D., MD & TVD <u>6618 MD & TVD</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>2</u>		23. INTERVALS DRILLED BY <u>0 - 6660</u>		ROTARY TOOLS <u>---</u>							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2962 - 3084 Chacra (MD & TVD)</u>								25. WAS DIRECTIONAL SURVEY MADE <u>No</u>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electric and Compensated Density</u>								27. WAS WELL CORED <u>No</u>							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24.00		270		12-1/4"		250 sacks							
4-1/2"		10.50		6659		7-7/8"		1275 sacks (3 stages)							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE					
										NO TUBING					
31. PERFORATION RECORD (Interval, size and number) <u>1 - 0.42" hole at each of the following depths: 2962, 72, 75, 78, 81, 3060, 64, 67, 70, 3073, 76, 81, 84 (Total of 13 holes).</u>										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										2962 - 3084		500 gal. 7 1/2% HCL, 67,500 lb. 20-40 sd., & 70-30 foam. All fluid contained 2% KCL.			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>						WELL STATUS (Producing or shut-in) <u>Shut in</u>							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
5-27-81		3		3/4"						423					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
---		268						3387							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>										TEST WITNESSED BY <u>David Roark</u>					
35. LIST OF ATTACHMENTS										ACCEPTED FOR RECORD					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Kenneth E. Roddy</u> Kenneth E. Roddy				TITLE <u>Production Superintendent</u>				DATE <u>JUN 9 1981</u> <u>June 4, 1981</u>							
* (See Instructions and Spaces for Additional Data on Reverse Side)															
BY <u>RM</u> FARMINGTON DISTRICT															
NMOCC															

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	878	
				Kirtland	982	
				Fruitland	1705	
				Pictured Cliffs	1993	
				Chacra	2910	
				Cliff House	3557	
				Point Lookout	4275	
				Gallup	5505	
				Base Greenhorn	6350	
				Dakota	6390	