Advants 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 82240 DISTRICT # P.O. Drawer DD, Artesia, NM \$1210

State of New Mexico Energy, Minerals and Natural Resources Department

County

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	Santa Fe, New Mexico 87504	-2088	
	QUEST FOR ALLOWABLE AND A		
L	_ TO TRANSPORT OIL AND NAT	URAL GAS	
Operator MERIDIAN OIL INC.		Wall API No.	
P. O. Box 4289, Farmington	n, New Mexico 87499		
Resounce) for Filing (Check proper hoss)	Other	(Please explain)	
New Well Caccompletion Cit	Change in Transporter eft:	fect 6/23/90	
Change in Operator (X) Code	head Ott Condensate C		
If change of operator give some and address of previous operator	cas Petroleum Corporation,	P. O. Box 2120, Houston,	TX 77252-2120
IL DESCRIPTION OF WELL AND I	EASE	_	
Lasse Name ZACHRY	Well No. Pool Name, Including Formation 16E OTERO CHACRA	Kind of Lease State, Federal or Fee	Leam No. SF080724A

10W

or Dry Gas 🔯

29N

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

 \square

33 Township

of Authorized Transporter of Oil

Name of Authorized Transporter of Casinghead Ges

Meridian Oil Inc.

Suncerra das dathering co.					IP.O. BOX 20400, Alburquerque, NH 87125						
If well produces oil or liquids, pive location of tanks.) Unde	Sec.	طعر	. Rge.	ls gas actuali	y connected?	When	When ?			
If this production is comminged with IV. COMPLETION DATA	that from my	other lease	or pool,	give comming	ling order num	ber:					
Designate Type of Complete	tion - (X)	Oil W	(ell)	Gas Well	New Well	Workover	Despen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Dete Co	Data Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name o	Name of Producing Formation			Top Ol/Ges Pay			Tubing Depth			
Perforations					Depth Casing			g Shoe			
		TUBIN	G, CA	SING AND	CEMENTI	NG RECOR	D QU				
HOLE SIZE		CASING &	TUBING	3 SIZE	DEPTH SET SAG		SACKS CEM	CKS CEMENT			
					 			 			
V. TEST DATA AND REQ	UEST FOR	R ALLO	WABL	E	ــــــــــــــــــــــــــــــــــــــ			.1			

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Rus To Task Length of Test **Tubing Pressure** Casing Pressure Actual Prod. During Test Water - Rbls. Oil - Bbls. JUL 3 1990

GAS WELL EN CON. DIV Actual Prod. Test - MCF/D Bbla, Condensate/MMCF Leagth of Test Day J. DIST. 3 Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitet, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE

I bereby certify that the roles and remitations of the CR Conservation a pave been computed with and that the inform is true and complete to the best of my knowledge and belief. ahwani Prod. Serv. Supervisor Leslie Kahwajy Printed Name 6/15/90 (505)326-9700

Des

OIL CONSERVATION DIVISION JUL 0 3 1990 Date Approved Zin) ch By_ SUPERVISOR DISTRICT 13 Title_

830 Feet From The

ss (Give address to which approved copy of this form is to be sent)

P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)

SAN JUAN

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.