

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
P.O. Drawer 570, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1190' FNL & 1190' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Casing Report ☒

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
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☒

5. LEASE

SF-078813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McDaniel "B"

9. WELL NO.

1-E

10. FIELD OR WILDCAT NAME

Basin Dakota/Blanco P. C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 17, T29N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

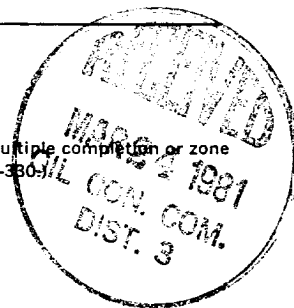
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5624' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/15/81 Ran 162 joints (6424') of 5-1/2", 15.5#, K-55 casing set at 6435'. Stage tools at 2126' and 4557'.  
Cemented as follows:  
1st Stage with 215 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack, followed with 50 sacks of Class "B" neat and 2% CaCl<sub>2</sub>.  
Plug down at 11:30 P.M. 3-15-81  
2nd Stage with 270 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack, followed with 50 sacks of Class "B" neat with 2% CaCl<sub>2</sub>.  
Plug down at 4:45 A.M. 3-16-81.

\*\*\*CONTINUED OTHER SIDE\*\*\*\*\*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Esther Dyer TITLE Drilling Clerk DATE March 16, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WFOCC

DATE ACCEPTED FOR RECORD

MAR 23 1981

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

\*\*\*\*\*CONTINUED\*\*\*\*\*

3rd Stage with 270 sacks of Class "B" 50/50  
Poz with 6% gel, followed with 50 sacks of  
Class "B" neat with 2% CaCl<sub>2</sub>. Plug down  
6:30 A.M. 3-16-81  
Top of Cement at 1300'.