## DISTRIBUTION SANTA FE FILE U.S.G.S.

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND RIZATION TO TRANSPORT OIL AND NATUR

Total C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TRA	MISPORT OIL AND NATURAL (	SAS
IRAN PORTER OIL			
GAS			
OPERAT OR			
PRORATION OFFICE Operator	L		
Southland Royalty C	ompany	<del></del>	
P. O. Drawer 570, F	armington, New Mexic	20	· ·
Reason(s) for filing (Check proper box)		Other (Please explain)	
New We!!	Change in Transporter of:		
Recompletion Change in Ownership	Costinghead Gas Conden	<b>冷し</b>	
Change in Ownership			
change of ownership give name nd address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND I	LEASE  Well No. Pool Name, Including Fo	ormation   Kind of Lease	
Lease Name	1-E Basin Dakot		Leose No.
McDaniel "B"			
Unit Letter D : 119	Feet From The North Lin	e and 1190 Feet From 7	rhe West
Line of Section 17 Tow	mship 29N Range 11	LW , NMPM, San	Juan County
DESIGNATION OF TRANSPORT	OF CONDENSATE X	Address (Give address to which approx	ved copy of this form is to be sent)
Plateau		4775 Ind. Sch. Rd. N.E.	
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approx	yed copy of this form is to be sent)
Southern Union Gath	ering	P.O. Box 1899, Bloom	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en .
	h that from any other lease or pool,	<u> </u>	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completio		X	!
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-03-81	4-23-81	6435'	6393'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5623 GR	Dakota	6258'	6379 Depth Casing Shoe
6258'-6379'			6435'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	235'	250 sacks 905 sacks (3 stages)
7-7/8"	5-1/2" 2-3/8"	6435' 6379'	903 Sacks (3 Stages)
	2-3/8	0379	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pih or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
		No Dala	Gas-Mark 1 & 1004
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	1 8 1981 JOHN COM.
			DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
401	3 hrs		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1237	1238	3/4"
CERTIFICATE OF COMPLIAN	C <b>E</b>	OIL CONSERVA	TION COMMISSION
	APPROVED AUG 1 1 1981		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by CHARLES GHOLSON	
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3	
This form is to be filed in compliance with RULE 11			
Jan Leghn		If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation	
District Production Manager		tests taken on the well in accordance with MULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
May 15, 1981 (Date)		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.