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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

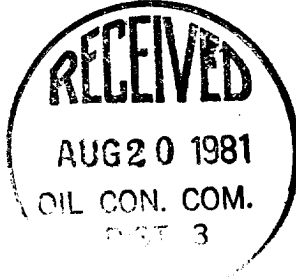
5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM 481

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Valdez Com B
3. Address of Operator P. O. Box 3249, Englewood, CO 80155	9. Well No. #1
4. Location of Well UNIT LETTER 0, 1080 FEET FROM THE south LINE AND 1790 FEET FROM THE east LINE, SECTION 24 TOWNSHIP 29N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde/Chacra
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/6/81 - MIRURT. Well spudded on 8/6/81 w/Four Corners rig #7.
8/7/81 - Ran 6 jts (233') 9-5/8" 36# K-55 ST&C csg. Set @ 246'. Cmt w/425 sx Cl-B and 1/4#/sk celloflake. Circ cmt to surface. NU stack and test to 1000 psi for 30 min. OK.
8/12/81 - Circ and cond hole. Ran 114 jts (4500') 7" 23# K-55 ST&C csg. Set @ 4493'. Float collar @ 4455'. DV @ 2948'. Cmt 1st stage w/350 sx Cl-B and 2% Lo-dense. Tail w/150 sx Cl-B. Cmt 2nd stage w/950 sx Cl-B and 2% Lo-dense. Tailed w/150sx Cl-B. Circ cmt to surface. Total of 1600 sx cmt used on 7" csg. NDBOP. Set slips w/90000#. Release rig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Frank T. Chavez</u>	TITLE <u>Production Analyst</u>	DATE <u>8/14/81</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>AUG 20 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		