

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 481	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator P. O. Box 3249, Englewood, CO 80155 4. Location of Well UNIT LETTER 0, 1080 FEET FROM THE south LINE AND 1790 FEET FROM THE cast LINE, SECTION 24 TOWNSHIP 29N RANGE 11W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5450' gr.	7. Unit Agreement Name 8. Farm or Lease Name Valdez Com B 9. Well No. #1 10. Field and Pool, or Wildcat Blanco/Mesaverde/Chacra 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf and frac <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/20/81 - MIRUSU. Install BOP. RIH w/6 DSC, tbq and bit. Tag cmt @ 2900'. Drl out DV tool and finish running tbq to 4447'. Circ cuttings.
8/21/81 - PT csg to 3500 psi. Ok. Circ hole clean w/1% KCL water. Perf'd Mesaverde w/2 JSPF from 4028-32', 4058-62', 4120-23', total of 11' and 22 holes. RIH w/tbq and fullbore pkr and set @ 3910'. Acidize w/500 gals weighted 15% HCL and 33 balls. Balled off. Pkr failed. Knocked balls off perfs and reversed acid out. POOH w/tbq and pkr. Repair pkr. RIH w/tbq and pkr. Set pkr @ 3980'.
8/22/81 - Swabbed on Mesaverde 9 hrs. Rec'd 10 BW w/some oil and good gas shows.
8/25/81 - Frac'd Mesaverde w/950 gals 1% KCL water and 31,500# 20/40 sand. AIP 1980 psi, ISIP 950 psi, 15 min SIP 710 psi.
8/29/81 - Well flowed 1 hr and logged off w/water. Test showed formation water not load water. RIH w/tbq and 7" cmt retainer and set @ 3920'. Squeezed perfs w/150 sx Cl-B. Left 1 bbl cmt in tbq. Pulled out of retainer and put 1 bbl cmt on top of retainer. Pulled up 60' and reversed circ'd hole clean w/2% KCL water. POOH w/tbq.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Production Analyst DATE 9/4/81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

SEP 14 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

