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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 481

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator P. O. Box 3249, Englewood, CO 80155 4. Location of Well UNIT LETTER 0, 1080 FEET FROM THE south LINE AND 1790 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 29N RANGE 11W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5450' gr.	7. Unit Agreement Name 8. Farm or Lease Name Valdez Com B 9. Well No. #1 10. Field and Pool, or Wildcat Blanco/Mesaverde/Chacra 12. County San Juan
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## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

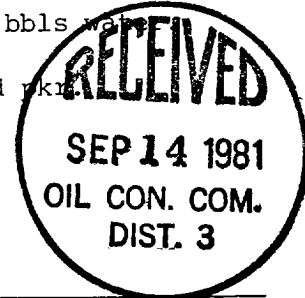
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/1/81 - ND dual WH. NU single WH. PT to 2500 psi. Ok. Perf Chacra w/2 JSPF from 2692-96', 2783-85', 2792-96'. Total of 10' and 20 holes. RIH w/tbg and 7" pkr set @ 2735'. Broke down perfs w/2% KCL water. Pulled up to 2577' set pkr and acidize w/500 gals 15% HCL and 30 balls. Balled off. Knocked balls off perfs. POOH w/tbg and pkr. Frac Chacra down csg w/57,000 gals 70% quality foam and 80,000# 20/40 sand. AIR 15 PBM, AIP 1550 psi, ISIP 1500 psi. Flowing to CU thru 1/2" choke after 1-1/2 hrs.  
9/2/81 - Killed well. RIH w/wireline RBP and set @ 2603'. Dropped 3 sx sand on top of RBP. Perf'd upper Chacra w/2 JSPF from 2344-48', 2353-56'. Total 7' and 14 holes. RIH w/tbg and 7" pkr set @ 2243'. Break down perfs w/1700 psi. Released pkr and established rate @ 5 BPM @ 1550 psi. Acidized down tbg w/300 gals HCL and 21 balls. Pulled up to 2320' and set pkr. Swabbed hole dry. Made 1 swab run every 1/2 hr and recovered 1/4 bbls w/tbg. Rec'd total of 15 bbls. Making some gas.  
9/3/81 - Swabbed 200' of fluid. Show of gas. Released pkr. POOH w/tbg and pkr.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Production Analyst DATE 9/4/81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE SEP 14 1981

CONDITIONS OF APPROVAL, IF ANY: