

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 494

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Sullivan Frame Com B
3. Address of Operator P.O. Box 3249, Englewood, CO 80155	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>1175</u> FEET FROM THE <u>N</u> LINE AND <u>880</u> FEET FROM THE <u>W</u> LINE, SECTION <u>30</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/> Spudding and surface csg.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/80

Spudded 12 1/4" hole @ 2:45pm, 9/15/80. Drill 12 1/4" hole to 298'. Ran 7 jts. 9 5/8" 36# csg. set @ 291' KB. Cmt. w/300 sx CL-B & 2% CACL 2. P.D. @ 6:15am 9/16/80 Circ. cmt to surface. PT csg. & BDP @ 1000 PSI for 30 mins. OK Drill out shoe. Reduced to 8 3/4" drill to TD of 4545' on 9/21/80. RU & ran 109 jts. (4532') of 7" 23# csg. Set a 4529' DV @ 3205'. Cmt 1st stage w/140 sx lit Tail in w/200 sx CL-B. Open DV & Circ. 4 hrs. Cmt. to surface. Cmt. 2nd stage w/875 sx BJ LITE. Good circ. Release rig 9/21/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William P. Knight</u>	TITLE <u>Asst. Div. Admin. Mgr.</u>	DATE <u>12/5/80</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>DEC 12 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		