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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. NM 494 | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Tenneco Oil Company | 8. Farm or Lease Name Sullivan Frame Com B |
| 3. Address of Operator P.O. Box 3249, Englewood, CO 80155 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER D 1175 FEET FROM THE N LINE AND 880' FEET FROM THE W LINE, SECTION 30 TOWNSHIP 29N RANGE 10W NMPM. | 10. Field and Pool, or Wildcat Mesaverde/Chacra |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/14/80

Killed Mesaverde. RIH w/tbg. to 4440. POOH w/tbg. RIH w/model "D" pkr set @ 2990. Dump 2 sx sand on "D" pkr w/expendable plug. Filled hole w/2% KCL. PT to 3000 PSI. Held ok. Perf'd Chacra. (2JSPF): 2702-10, 2795-2803. RIH w/fullbore pkr to 2765'. Spot 250 gals 15% HCL in annulus. Set pkr. Acidized down tbg. w/250 gals 15% HCL & 24 balls. RIH to knock balls off perfs. POOH to 2577' PT pkr. OK Frac'd Chacra down tbg. w/70% quality foam, 80,000# 20/40 sand. Total foam 80,000 gals AIR: 20 BPM @ 2500 PSI, ISIP 1450 PSI, 15 mins. SIP: 1400 PSI. Killed Chacra w/2% KCL water POOH & laid down 2 7/8" tbg. RIH w/2 3/8" beveled tbg. muleshoe, seal assy, & blast joints. Tagged sand @ 2930'. Clean out w/foam to pkr. @ 2990'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Hughto TITLE Asst. Div. Admin. Mrg. DATE 12/5/80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 1 1980

CONDITIONS OF APPROVAL, IF ANY: