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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. NM-494	
7. Unit Agreement Name	
8. Farm or Lease Name Sullivan Frame Com B	
9. Well No. 1	
10. Field and Pool, or Wildcat Mesaverde	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Tenneco Oil Company
3. Address of Operator P.O. Box 3249, Englewood, CO 80155	4. Location of Well UNIT LETTER D 1175 FEET FROM THE N LINE AND 880 FEET FROM THE W LINE, SECTION 30 TOWNSHIP 29N RANGE 10W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/9/80

MIRUSU. Install BOP, RIH w/2-7/8" tbg. to PBTD @ 4486'. Amended TD @ 4500'. Circ'd hole clean w/1% KCL water. Pulled up to 4272' & spotted 750 gals 7½% DI-HCL. POOH w/tbg. Perf'd Mesaverde/Point Lookout. (2JSPF), 3973-74', 3977-84', 3990-91', 4035-38', 4042-39' 4064-68', 4074-80', 4124-28', 4174-75', 4244-45', 4268-72'. Acidized w/1600 gals 15% HCL & 117 balls. AIR: 73 BPM @ 1500 PSI Frac'd w/2768 B. 1% KCL water w/friction reducer & 100,000# 20/40 sand. AIR: 130 BPM, AIR: 1600 PSI, FICP: 85 PSI. Set RBP @ 3920' PT to 3000 PSI Held OK. RIH w/tbg. Spotted 500 gals 7½% DI-HCL @ 3841 & 2 sx sand. POOH w/tbg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William H. Knight TITLE Asst. Div. Admin. Mgr.

DATE 12/5/80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DEC 12 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: