

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease
State ☒ Fee ☐
3. Lease or Con. Lease No.
NM 494
7. Unit Agreement Name
8. Form or Lease Name
Sullivan Frame Com B.
9. Well No.
1
10. Field and Pool, or Wildcat
Blanco Mesaverde
11. County
San Juan

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

3. Name of Operator
Tenneco Oil Company

4. Address of Operator
P.O. Box 3249, Englewood, CO 80155

5. Location of Well
UNIT LETTER D LOCATED 1175' FEET FROM THE N LINE AND 880' FEET FROM

THE W LINE OF SEC. 30 TWP. 29N REC. 10W NEPTLE

13. Date Spudded
9/15/80
16. Date T.D. Reached
9/21/80
17. Date Compl. (Ready to Prod.)
11/4/80
18. Elevations (D.F., RAB., RT., GK., etc.)
5466' gr.
19. Elev. Casinghead

20. Total Depth
4500'
21. Plug Back T.D.
4486'
22. If Multiple Compl., How Many
2
23. Intervals Drilled By
Rotary Tools
0'-TD
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3625'-4272' Mesaverde
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
2nd/G.R. CD/CN DS/TNDT CBL
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
9 5/8"	36#	291' KB	12 1/4"	300sx CL-B w/2% CACL2	
7"	23#	4529'	8 3/4"	1st Stg. 875 sx B-J Lite	
				2nd Stg. 875sx B-J Lite	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				1 1/4"	2763'	
				2 3/8"	3974'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3625-26'	4035-38'	4174-75'	99' 198 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3837-44'	4042-49'	4244-45'	2 JSPF	3625-44'	500 gals 15% HCL & 30 balls
3973-74'	4064-68'	4268-72'			21,000gals 1% KCLwater 25,000#20/40
3977-84'	4074-80'			3973-4272'	2768bbbls 1%KCLwater F-R100,000#20/4
3990-91'	4124-80'				

33. PRODUCTION
Date First Production
11/4/80
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in
Date of Test
11/4/80
Hours Tested
3 hrs.
Choke Size
3/4"
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - bbl.
Gas - Oil Ratio
Q=2003
Flow Tubing Press.
136 PSI
Casing Pressure
975 PSI
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
AOF-2026
24. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

35. List of Attachments
Electric Logs forwarded by Dresser Atlas & Schlumberger

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Acct Div Admin. Mar. 12/9/80

INSTRUCTIONS

This form is to be filled with the appropriate printed edition of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical logs, and a summary of all agreed or estimated data, including depth from landing. All data reported shall be measured directly from the casing or from the well, and a summary of all agreed or estimated data shall be reported. For copying or reproduction, forms in this form shall be reported for each zone. The form is to be filled in quadruplicate and one copy to be retained by the operator, one by the geologist, one by the engineer, and one by the landowner. (See also Form 1155.)

INDICATE FORMATION TOPS IN PERFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	400'	T. Penn. "H"	625'	T. Penn. "C"	1710'	T. Penn. "D"	3275'	T. Leadville	3600'	T. Madison	4015'	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Paddock	T. Glenora	T. McKee	T. Ellensburg	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.																																																																																																																																																																																																																																																																																																																																																																																																										
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OIL OR GAS SANDS OR ZONES

No. 1, from	2683'	to	3275'	No. 4, from	to	No. 5, from	to	No. 6, from	to
No. 2, from	3275'	to	TD	No. 5, from	to	No. 6, from	to	No. 7, from	to
No. 3, from	to	No. 4, from	to	No. 5, from	to	No. 6, from	to	No. 7, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

No. 1, from	to	feet	No. 2, from	to	feet	No. 3, from	to	feet	No. 4, from	to	feet
-------------	----	------	-------------	----	------	-------------	----	------	-------------	----	------

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
400'	625'	225'	OJO ALAMO	1710'	1085'	625'	KIRTLAND
625'	1710'	1085'	PICTURED CLIFFS	1800'	90'	90'	LEMIS
1800'	2683'	883'	CHACRA	2683'	3275'	592'	CLIFFHOUSE
3275'	3500'	225'	MENEFEE -- MESAVERDE	4015'	415'	415'	PT. LOOKOUT
4015'	TD	485'					

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USERS	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM 494

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

7. Unit Agreement Name
8. Form of Lease Name
Sullivan Frame Com B.

3. Name of Operator
Tenneco Oil Company
4. Address of Operator
P.O. Box 3249, Englewood, CO 80155
6. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Bloomfield Chacra

UNIT LETTER D LOCATED 1175' FEET FROM THE N LINE AND 880' FEET FROM
TWP. 30 TWP. 29N REC. 10W NMPM

11. County
San Juan

15. Date Spudded 9/15/80 16. Date T.D. Reached 9/21/80 17. Date Compl. (Ready to Prod.) 11/4/80 18. Elevations (D.F., R.H.B., R.T., G.R., etc.) 5466' gr. 19. Elev. Casinghead
20. Total Depth 4500' 21. Plug Back T.D. 4486' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0'-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2702-2803' Chacra
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run 2nd/GR CD/CN DS/TNDT CBL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	291' KB	12 1/4"	300 sx CL-B W/2% CACL2	
7"	23#	4529'	8 3/4"	1st Stage 14sx Lite 200sx CL-B	
				2nd stg 875sx B-J Lite	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3974
					1 1/4	2763

Perforation Record (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2701-10'	16' 32 holes	2702-2803'	250 gals 15% HCL
2795-2803'	2 JSPF		250 gals 15% HCL & 24 balls
			80,000 gals 70% quality foam
			80,000# 20/40 sand

28. PRODUCTION
29. Date First Production 11/4/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
30. Date of Test 11/4/80 Hours Tested 3 hrs. Choke Size 3/4 Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - tlb. Gas - Oil Ratio Q=1676
31. Flow Tubing Press. 112 PSI Casing Pressure 442 PSI Calculated 24-Hour Flow Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) AOF-2001

32. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

33. List of Attachments
Electric logs forwarded by Schlumberger & Dresser Atlas
34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and mechanical logs run in the well and a summary of all geophysical tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 14 shall be repeated for each zone. The form is to be filed in quadruplicate on separate sheets, where six copies are required, Form No. 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>400'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>625'</u>	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1710'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3275'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3600'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4015'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2683'</u> to <u>3275'</u>	No. 4, from _____ to _____
No. 2, from <u>3275'</u> to <u>TD</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
400'	625'	225'	OJO ALAMO				
625'	1710'	1085'	KIRTLAND				
1710'	1800'	90'	PICTURED CLIFFS				
1800'	2683'	883'	LEWIS				
2683'	3275'	592'	CHACRA				
3275'	3500'	225'	CLIFFHOUSE				
3600'	4015'	415'	MENEFEE -- MESAVERDE				
4015'	TD	485'	PT. LOOKOUT				