

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
MAILS	
CHECK OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM 494

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Sullivan Frame Com B.

3. Name of Operator
Tenneco Oil Company
4. Address of Operator
P.O. Box 3249, Englewood, CO 80155
5. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Bloomfield Chacra

UNIT LETTER D LOCATED 1175' FEET FROM THE N LINE AND 880' FEET FROM THE W LINE OF SEC. 30 TWP. 29N RGE. 10W NMPM

11. County
San Juan

15. Date Spudded 9/15/80	16. Date T.D. Reached 9/21/80	17. Date Compl. (Ready to Prod.) 11/4/80	18. Elevations (DF, RAB, RT, GK, etc.) 5466' gr.	19. Elev. Casinghead
20. Total Depth 4500'	21. Plug Back T.D. 4486'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0'-TD	24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2702-2803' Chacra
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
2nd/GR CD/CN DS/TNDT CBL
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	291' KB	12 1/4"	300 sx CL-B w/2% CACL2	
7"	23#	4529'	8 3/4"	1st Stage 14sx Lite 200sx CL-B	
				2nd stg 875sx B-J Lite	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3974
					1 1/4	2763

28. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2701-10'	16' 32 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2795-2803'	2 JSPF	2702-2803'	250 gals 15% HCL
			250 gals 15% HCL & 24 balls
			80,000 gals 70% quality foam
			80,000# 20/40 sand

29. PRODUCTION
30. Date First Production
11/4/80
31. Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
32. Well Status (Prod. or Shut-in)
Shut-in
33. Date of Test
11/4/80
34. Hours Tested
3 hrs.
35. Choke Size
3/4
36. Prod'n. For Test Period
Q=1676
37. Oil - Bbl.
38. Gas - MCF
39. Water - Bbl.
40. Gas - Oil Ratio
41. Flow Tubing Press.
112 PSI
42. Casing Pressure
442 PSI
43. Calculated 24-Hour Rate
AOF-2001
44. Oil - Bbl.
45. Gas - MCF
46. Water - Bbl.
47. Oil Gravity - API (Corr.)

48. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
49. Test Witnessed By

50. List of Attachments
Electric logs forwarded by Schlumberger & Dresser Atlas

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

[Signature]

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and mechanical logs run in the well and a summary of all geophysical tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 20 through 24 shall be reported for each zone. The form is to be filled in quadruplicate except on state bond, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	400'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	625'	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	1710'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3275'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3600'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4015'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Elinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2683' to 3275'	No. 4, from _____ to _____
No. 2, from 3275' to TD	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
400'	625'	225'	OJO ALAMO				
625'	1710'	1085'	KIRTLAND				
1710'	1800'	90'	PICTURED CLIFFS				
1800'	2683'	883'	LEWIS				
2683'	3275'	592'	CHACRA				
3275'	3500'	225'	CLIFFHOUSE				
3600'	4015'	415'	MENEFEE -- MESAVERDE				
4015'	TD	485'	PT. LOOKOUT				

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	
REG. S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ ☐
5. State Oil & Gas Lease No.
NM 494

7. Unit Agreement Name

8. Form or Lease Name
Sullivan Frame Com B.

9. Well No.
1

10. Field and Pool, or Wildcat
Blanco Mesaverde

11. County
San Juan

12. County

13. County

14. County

15. County

16. County

17. County

18. County

19. County

20. County

21. County

22. County

23. County

24. County

25. County

26. County

27. County

28. County

29. County

30. County

31. County

32. County

33. County

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

3. Name of Operator

Tenneco Oil Company

4. Address of Operator

P.O. Box 3249, Englewood, CO 80155

5. Location of Well

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3625'-4272' Mesaverde25. Was Directional Survey Made
No26. Type Electric and Other Logs Run
2nd/G.R. CD/CN DS/TNDT CBL27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

37. Electric Logs forwarded by Dresser Atlas & Schlumberger

38. Asst. Div Admin. Mar.

39. 12/9/80

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-refitted or disassembled well. It shall be accompanied by one copy of all electrical and plumbing permits in the well and a summary of all reported violations. All of this material shall be maintained until the well is properly refitted with new wellhead equipment, then without delay, it shall be reported for posting to the appropriate District Office. Although it shall be reported for each year, this form is to be filed in duplicate for one year and one copy for each year thereafter.

Northwestern New Mexico

400

400
6251
T. Penn. 1131

No. 1, from	2683'	3275'	No. 4, from	No. 5, from	No. 6, from
T. Anyh	T. Canyon	T. Ojo Alamo	400'		
T. Salt	T. Strawn	T. Kittland-Fruitland	625'		
D. Salt	T. Atoka	T. Pictured Cliffs	3275'		
T. Yates	T. Miss	T. Cliff House	3600'		
T. 7 Rivers	T. Devonian	T. Menefee	4015'		
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T. Grayburg	T. Montoya	T. Mancos			
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T. Glorieta	T. McKee	Base Girschhorn			
T. Padlock	T. Ellenburger	T. Dakota			
T. Blinberry	T. Gr. Wash	T. Morrison			
T. Tubb	T. Granite	T. Todillo			
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T. Cisco (Bough C)		T. Penn. "A"			

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to.....

No. 2, from _____ to _____

No. 3, from 10

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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625'	1710'	1085'	KIRTLAND				
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