DISTE IBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-

- 1	SANTAFE	- KEUUESI	FUR ALLUWABLE	Effective 1-1-55		
1	FILE		AND			
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS		
	LAND OFFICE					
1	OIL					
	TRANSPORTER GAS	7				
	OPERATOR	-				
	PRORATION OFFICE					
1.	Operator					
	Tenneco Oil	Company				
P. O. Box 3249 Englewood, Colorado 80155						
	Reason(s) for filing (Check proper b		Other (Please explain)			
		Change in Transporter of:				
	New Well					
	Recompletion		<u> </u>			
	Change in Ownership	Casinghead Gas Conder	nsare			
		_				
	If change of ownership give name and address of previous owner					
	and address of provinces and an					
71	DESCRIPTION OF WELL AND LEASE					
** .	Lease Name	Well No.: Pool Name, Including F	ormation Kind of Leas	Lease isa		
	Sullivan Frame Com B	1 Undergran	Feb. MV State, Feder	or fee Federal NM 494		
	Location D . 1175 Feet From The North Line and 880 Feet From The West					
	Unit Letter D ;	1175 Feet From The North Lir	ne and OOU Feet From	The MEST		
	30	29N	10W San	Juan		
	Line of Section	Township Range	, NMPM, Duli	County		
IIE.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which appri	aved conv of this form is to be sent		
	Name of Authorized Transporter of	Oil or Condensate	l e e e e e e e e e e e e e e e e e e e			
	Conoco		P.O. Box 460 Hobbs, New Mexico 88240 Actiess (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🔀				
	El Paso Natural Gas	5	P.O. Box 990, Farmington, New Mexico 87401			
		Unit Sec. Twp. P.ge.	Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	D 30 29N 10W	No ASAP			
		with that from any other lease or pool,	give comminging order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
	Designate Type of Comple		x			
		Date Compl. Ready to Prod.	Total Depth	1 P.B.T.D.		
	Date Spudded		4500'	4486'		
	9/15/80	11/4/80	Tep Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.	- 1	3625'	4486'		
	5466' gr	Mesaverde		Depth Casing Shoe		
	Perforations 4064-68', 40	74-80',4124-80', 4174-75',	4244-45 ,4266-72 .	Depth Casing Snow		
	3625-26', 3837-44', 3	973-74, 3977-84', 3990-91'				
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12¼"	9-5/8" 36#	291' KB	300sx		
	8-3/4"	7" 23#	4529'	lst stg. 340sx		
				2nd stg. 875sx		
		11,"	2763'			
			-fire of sold of load of	il and must be equal to or exceed top alic		
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (less must be able for this d	lepth or be for full 24 hours)	153.77		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Date First New Oil Hun 16 1 dr.	Batt 5. 1011				
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I uping Pressure	Caring , research	FFR 9 1001		
			Water-Bbis.	Gas-MCF		
	Actual Prod. During Test	Oll-Bbis.	Haler 25.5.	Gas- GET CON COW.		
				201.3		
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Consensate		
	Q=2003	3 hrs				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chore Size		
		1150 PSI	975 PSI	3/4"		
		ANCE	OIL CONSERV	ATION COMMISSION		
VI.	CERTIFICATE OF COMPLI	ANCE		NOV 1 9 1981		
			APPROVED	MOA + 3 1201		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ			
	autre to the one complete to the second of the control of		SUPERVISOR DISTRICT 35 2			
			TITLE			
			This form is to be filed in	n compliance with RULE 1104.		
	1 2 / /	Malken-	I are the state of the state of the newly drilled or deepen			
	Assistant Division Administrative Manager 2		well, this form must be accompanied by a tableation of the tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely for alloable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.			
		(Date)	Senerate Forms C-104 F	ust be filed for each pool in multip		
		•	amminist matte			

DISTF IBUTION

NEW MEXICO OIL CONSERVATION COMMISSION REGILECT FOR ALL DWARLE

Form C-104
Supersedes Oid C-104 and C-

	SANTA FE		OR ALLOWABLE	Supersedes Oid C-104 and C+ Effective 1-1-65				
	FILE		AND SPORT OIL AND NATURAL GAS					
ŀ	U.S.G.S.	AUTHORIZATION TO THE SE						
l	TRANSPORTER OIL							
	GAS DPERATOR							
1	PRORATION OFFICE							
	Operator Tenneco Gil Com	Tenneco Oil Company						
	P. O. Box 3249 Englewood, Colorado 80155							
Reason(s) for filing (Check proper box) New Well X Change in Transporter of:								
	Recompletion	Oil Dry Gas						
	Change in Ownership	Casinghead Gas Condens						
If change of ownership give name and address of previous owner								
II. DESCRIPTION OF WELL AND LEASE. Well No.; Pool Name, Including Formation Kind of Lease								
	Lease Name Sullivan Frame Com B	1 Blanco Mesaver		erFee Federal NM 494				
	Unit Letter D : 11	75 Feet From The North Line	and 880 Feet From Th	e_West				
	30 _	2.711 B	.OW , NMPM, San Ju	nan County				
	Line of Section							
111	DESIGNATION OF TRANSPORTE	or Condensate	Address (Give address to which approvi	ed copy of this form is to be sent)				
	Name of Authorized Transporter of Oil CONOCO	or condensatio	P.O. Box 460 Hobbs, Nev	w Mexico 88240				
	Name of Authorized Transporter of Castr	nghead Gas or Dry Gas 🔀	Address (Give address to which approv					
	El Paso Natural Gas	Pos	P.O. Box 990, Farmingto					
	If well produces oil or liquids,	D 30 29N 10W	No	ASAP				
	give location of tanks. If this production is commingled with	that from any other lease or pool,	give commingling order number:					
11	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'				
	Designate Type of Completion	011	X					
		Date Compl. Ready to Prod.	Total Depth 4500	P.B.T.D. 4486'				
	9/15/80	11/4/80	Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.,) 5466' gr	Name of Producing Pointation	3625'	4486				
•			4244-45',4268-72'.	Depth Casing Snc+				
	Perforations 4064-68', 4074-3625-26', 3837-44', 3973	3-74, 39//-84, 3990-91	D CEMENTING RECORD					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	HOLE SIZE	9-5/8" 36#	291' KB	ilst stg. 340sx				
	8-3/4"	7" 23#	4529	2nd stg. 875sx				
		12"	2763'					
The state of the s								
OIL WELL				ift, etc.)				
	Date First New Oil Run To Tanks			Croke Size				
	Length of Test	Tubing Pressure	Casing Pressure					
	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas-MCF				
	Actual Prod. During 1994							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Concensate				
	0=2003	3 hrs	(a)	Choxe Size				
	Testing Method (pitot, back pr.)	Tubing Freesure (Shut-in) 1150 PSI	Casing Pressure (Shut-in) 975 PSI	3/4"				
			OIL CONSERV	ATION COMMISSION				
	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			9 1981				
			APPROVED					
			SUFERVISOR DISTRICT # 3					
		1	TITLE This form is to be filed in compliance with RULE 1104.					
	$//$ $^{\prime}$	-						
	1 milles 11	alkins	This form is to be fired in companies of a newly drilled or despen If this is a request for sllowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviati					
		nature/	well, this form must be accompanied by the RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo					
		Administrative Manager						
	12/3	180	Fill out only Sections I. H. III, and VI for changes of conditions of the property of transcorter, or other auch change of conditions.					
		Date	Sentrate Formt C-104 t	ust be filed for each pool in multip				
			annihitad matte					