

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 930' FSL & 1770' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing Report ☒

SUBSEQUENT REPORT OF:

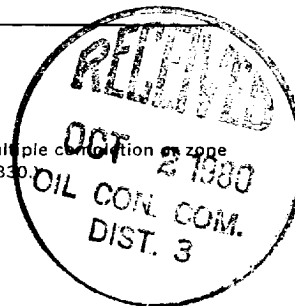
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SEP 26 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or change on Form 9-330.)



5. LEASE
SF-076958
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hare
9. WELL NO.
15-M
10. FIELD OR WILDCAT NAME
Basin Dakota/Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T29N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5862' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/24/80 Ran 166 joints (6924') of 5-1/2", 15.5#, K-55 casing set at 6932'.
DV tools set at 4827' and 2410'.

9/25/80 Cemented as follows:

1st Stage cemented with 124 sacks of 50/50 Poz with 1/4# gel flake per sack and 6% gel followed by 50 sacks of Class "B" with 2% CaCl₂. Plug down at 9:00 A.M. 9-25-80.

2nd Stage cemented with 163 sacks of 50/50 Poz with 1/4# gel flake per sack and 6% gel. Plug down at 2:00 P.M. 9-25-80.

3rd Stage cemented with 296 sacks of 50/50 Poz with 1/4# gel flake per sack and 6% gel. Plug down at 5:45 P.M. 9-25-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Prod. Mgr. DATE September 26, 1980

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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BY BW

*See Instructions on Reverse Side

NMOCC