District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

District IV PO Box 2088, Sant						M 87504-20					DED REPORT	
I.	K	QUEST FOF	rator Name	and Ad	BLE AND A	AUTHORIZ	ATION T	<u> </u>		ORT OGRID Number		
Burlington Resources Oil & Gas								14538				
PO Box 4289 Farmington, NM 87499							•	³ Reason for Filing Code				
								CO - 7/11/96				
30-045-24443				'Pool Name BLANCO MESAVERDE (PRORATED GAS					° Pool Code 72319			
⁷ Property Code 007091					8 Property Name			' Well Number				
					HARE				#15M			
II. 10 Surfa	ce Loca	Township Township	Range		I of Ide	F. 4.C d	Month/Cough I	·				
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Of or lot no.	Section	Township	Range		Lot.Idn	Feet from the	North/South Li	ine F	eet from the	East/West Line	County	
12 Lse Code	1	13 Producing Method	Code 14	Gas Co	nnection Date	15 C-129 Permit	Number	¹⁶ C-12	9 Effective Da	te 17 C-129 I	Expiration Date	
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	a Gas II	ransporters 19 Trans	porter Name	e	20	POD		21 O / G		22 POD III S	TP Location	
	RID		Address							22 POD ULSTR Location and Description		
25244 WILLIAMS FIELD SI P.O. BOX 58900 SALT LAKE CITY, U				0900				G		O-03-T029N-R010W		
9018 Giant Indi			1 /41			06910		0		O-03-T029N-R010W		
			5764 US Hwy 64 Farmington, NM 97401					Ü		To to rozan Rozon		
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IV. Produc	ced Wat					·						
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