DISTRIBUTION SANTA FE	DISTRIBUTION				
U.S.G.S. LAND OFFICE				Effective 1-1-6	of Lease Fee X
OPERATOR	لــا			5. State Oil & Gas	Lease No.
SUND (00 NOT USE THIS FORM FOR PI USE "APPLICA	RY NOTICES AND	REPORTS ON WELL DEEPEN OF PLUG BACK TO IM C-101) FOR SUCH PROPO	S A DIFFERENT RESERVOIR. SALS.)		
OIL GAS X	OTHER-			7. Unit Agreement	Name
2. Name of Operator Tenneco Oil	Company			8. Form or Lease to Payne A	1ame
3. Address of Operator	10	G-1		9. Well No.	
	19, Englewood,			1E	
4. Location of Well N UNIT LETTER	530	South	2080	10. Field and Pool Basin Unde Dakota M.V	s. Bloomfiel
West	19	29N	1 กพ		
	15. Elevation	on (Show whether DF, RT 5476 GR	, GR, etc.)	12. County San Juan	AHHHH
	Appropriate Box	To Indicate Nature	of Notice, Report or Oth	ner Data	*************
			JUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG A		DIAL WORK	ALTERIN	G CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANG		ENCE DRULLING OPNS. G TEST AND CEMENT JQB	PLUG AN	D ABANDONMENT
OTHER Request Exte	ension	ОТ	HER		
17. Describe Proposed or Completed (work) SEE RULE 1103.	perations (Clearly state	all pertinent details, and	d give pertinent dates, including	estimated date of st	artine any proposed
Request exte	ension of appro	oval.			
	FOR S	PROVAL VALID 90 DAYS UNLESS NG COMMENCED, 1-3-81	- (A)		
18. I hereby certify that the informatio	n above is true and comp	plete to the best of my kn	owledge and belief.		
SIGNED Bita L. Rigg for	M. L. Freeman	TITLE Staff	Production Analyst	DATE Octobe	er 7, 1980
Original Signed by CHAI		DEPUTY OIL 8	GAS INSPECTOR, DIST. #3	OCT	1 5 1 98 0

* for an experience					20-643	-2 444	
ESTAISUTION	NEV	MEXICO OIL CONSE	Form C-101 Fernised 14-65				
AFE						e Type of Lense	
	-}				SALINGIEG		
DOFFICE) 6 Gas Leave No.	
-AT OR					.s. orac Oz	I B CKE E FEER NO.	
					m	armanna.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
e of Vork					7. Unit Agr	eenent Name	
DRILL X]	DEEPEN []		PLUG BACK			
7-c of Veu					8. Farm or Leane Name farmy		
ii X	STHER	STHELE MULTIPLE X		Pluin J. Payne Fas inst			
um of Cymratar					9, Well No.		
Tenneco Oil Cor	ncany				lE - کتر ا	ud Deal or Wildow	
•	a raud Demus	- C-1	22		Basin	ud Prolog MUdcat /Undes. Bloomfie M.V. Chacra	
720 So. Colorad					VIVIII		
UNIT LETT	ER LO	CATED JOU F	EET PROM THE South	LINE			
2080 FEET FROM THE West Line OF SEC. 19 TWP. 29N HOE. 10W NAMPH							
THINITH IN	THITTHIN)		MITTITITI		12. County	(((((((((((((((((((((((((((((((((((((((
					San Ju	an ////////	
		///////////////////////////////////////	· · · · · · · · · · · · · · · · · · ·	A. Formation		20. Rotary or C.T.	
				kota/M.	V./Chāc	.1	
eversons (Sharu: wheelver DF 5476 GR	i	& Status Plug. Bend 2 ationwide	TB. Drilling Costractor Four Corner		i i	x. Date Work will start ly 1980	
		actonwide	Tour corner		1 00.		
	1	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
12 1/4"	9 5/8"	36#	±250' Circu		late to surface		
8 3/4"	7"	23#			late to surface		
6 1/4"	4 1/2"	10.5#	±6400	Circul	ate to :	liner top	
See attached.							
m1							
The gas is dedi	.cated.	LODDONII VIIID			15.23		
		APPROVAL VALID FOR 90 DAYS UNLES	•		Selection of the second		
		RILLING COMMENCE			to be a series	1 02	
				St. St.	1 1 1 N	20 M.	
	PUFIN	es 10-5-90		1.15	· · ·	62	
	EXTIA	3		(100 .57	ند. ² /	
					ັຸິດ	2 /	
					Solve I		
NE SPACE DESCRIBE PA KE, GIVE FLOWOUT FREVENT	IOPOSED PROGRAME IF ER FFCCTAM, IF AKY.	FROFOSAL IS TO DELFEN DI	R PLUG BACK, GIVE DATA ON	FPESENT FRO	به مد مواد کارور	CAND PROPOSED NEW PRODUC-	
r certly that the informati	mas bere is true and com	plete to the best of my kr	owledge and belief.				
1181					~	1 2 3000	
		Tule Stait Fro	duction Analyst	1	DateJul	ly 2, 1980	
(This epoce for	State Dieg				:		
Z 1	3/1	Sure	RVISOR DISTRICT 罢 3		JU	7 1980	
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TIONS OF APPROVAL, IS	ANYI _ ANY			1-1			
	- 5/c-10	5-104 Ker No	St trommen	Line From			
		•	(J'			