Submit 5 Cupies
Appropriate District Office
DISTRICT |
P.O. Box 15'80, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III

XXX KIO BILIDE RIL, ALEC, INI. 87410	REQ	UEST FO	OR A NSP	LLOWAB	LE AND A	AUTHC FURAL	RIZAT .GAS	ION				
perator								Well Al				
AMOCO PRODUCTION COMPAN	NY							3004	52444400	<u> </u>		
P.O. BOX 800, DENVER,	COLORA	DO 8020	1			101						
Reason(s) for Filing (Check proper bax)	eck proper bas) Change in Transporter of:					cs (Please	explain)				ļ	
New Well Recompletion	Oil Dry Gas											
Change in Operator		ad Gas	•	~								
f change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LE	EASE								 		
Lease Name	Well No. Pool Name				Including Formation DAKOTA-GAS				Lease ederal or Fee	1	Lease No.	
Location N Unit Letter	_ ;	530	_ Fect i	From The	FSL Lin	e and	2080	Fee	t From The	FWL	Line	
Section 19 Township	29	N	Rang	e 10W	, N	мрм,		SAN	JUAN		County	
III. DESIGNATION OF TRAN	CDADT	ED VE V	41 A	ND NATH	RAL GAS							
Name of Authorized Transporter of Oil	SPORT	or Conde	nsale	C C	Address (Gr	ve aulitress	to which a	pproved	copy of this fu	rm is to be se	ni)	
MERICIAN OIL INC.						3535 EAST 30TH STREET FARMINGTON NM 87401						
Talle of Management of the Parket of the Par						P.O. BOX 1492 EL PASO TX 79978 Is gas actually connected? When?						
If well produces oil or liquids, gas coupling to be because of tanks.	Unit	Soc.	Twp.	Rge.	is gas actual	ly coasect		f When,	? IN / 9			
If this production is commingled with that	from any o	other lease of	pool,	give comming	ling order nur	pper:						
IV. COMPLETION DATA		Oil Wel		Gas Well	New Well	Works	ver [Эсерса	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	lon we	`_i	Oza wen	i	1			i		.i	
Date Spudded	Date Co	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
Perforaliens						Depth Casing Slice						
		TUBING	. CAS	SING AND	CEMENT	ING RE	CORD					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
					ļ			× 6	6 P 0 (
					-		-)) C	561			
					 			4				
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E ,				AU	G2 3 199	90		
OIL WELL (Test must be after	recovery o	f sotal volum	e of loa	d oil and mus	s be equal to	r exceed t	op allows	ble for thi	depth or be j	for full 24 hou	<i>υ</i> s.)	
Date First New Oil Run To Tank	Date of	Date of Test				Producing Method (Flow, pump 173 141.				DICT O		
Length of Test	Tubing	Tubing Pressure				Casing Pressure				Châte size		
Actual Prod. During Test	Oil - Bt	Oil - Bbls.				Water - Bbls				Gas- MCF		
GAS WELL												
Actual Prod. Test - MCI/D	Leagth	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CERTIFIC	CATE (OF COM	PLIA	ANCE		OII (CONS	FRV	ATION	DIVISION	NC	
t hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Divition have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
Nil M.					Da	re whh			d	/		
Signature Doug W. Whaley, Staff Admin. Supervisor					Ву	By SUPERVISOR DISTRICT #3						
Printed Name Title						е						
July 5, 1990		303	=830 elephor	=4280 ic No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be fitled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.