	14.0		
DISTRIBUTION		1	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	o r		
	GAS		
OPERATOR			
PRORATION OF	FICE	L_	<u> </u>
Operator Tennec	o Oil	Со	mpa

SANTA FE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old (I-104 and C-Ellocity 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	
PRORATION OFFICE			
Tenneco Oil Company			
Box 3249, Englewood Reason(s) for filing (Check proper box)	, CO 80155	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gar Casinghead Gas Conden	-	
Change in Ownership	Cusingrees		
If change of ownership give name and address of previous owner			Lease No
DESCRIPTION OF WELL AND LI	Well No. Pool Name, Including F	ormation Kind of Lease State, Federal	F
Payne A	1E Bloomfield	d Chacra	Fee
Location		2080 !Feet From T	heWest
Unit Letter N : 530	Feet From The South Lin	10	on Juan County
Line of Section 19 Town	ship 29N Range	FIW , NMPM, So	an Juan County
Line of Section	AND NATURAL C	AS	for the second
DESIGNATION OF TRANSPORT	or Condensate XX	AS Address (Give address to which approx	ved copy of this form is to be sent/
Name of Authorized Transporter of China		Box 256, Farmington, Address (Give address to which appro	New Mexico 8/401 ved copy of this form is to be sent)
Name of Authorized Transporter of Cast	nghead Gas Dry Gas 🔀	Box 990, Farmington,	New Mexico 87401
El Paso Natural Ga	S	ls gas actually connected? Wh	en
If well produces oil or liquids,	Unit Sec. Iwp.	No	ASAP
give location of tanks.	N 19 29N 11W		R-6313
give location of tanks. If this production is commingled with	h that from any other lease or pool	(Norkover Deepen	Plug Back Same Fies'v. Diff. Res'
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completio	n - (X) X	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	6360'	6309'
10/22/80	1/29/81 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 5476' gr.	Chacra	2793	3976 Depth Casing Shoe
Perforations	. 101		
	3-10'	ND CEMENTING RECORD	SACKS CEMENT
2793-6', 2803	TURING CASING, A		SACKS CEMENT
	TUBING, CASING, A	DEPTH SET	275 00
MOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	2831 KB	375 sx 1s+: 300sx, 2nd: 580 sx
HOLE SIZE 12-1/4"	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23#	283' KB 4660'	lst: 300sx, 2nd: 580 sx
MOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5#	283' KB 4660' 6360'	lst: 300sx. 2nd: 580 sx
HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8"	283' KB 4660' 6360' 3976'	lst: 300sx. 2nd: 580 s: 225 sx
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST F	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8"	283' KB 4660' 6360' 13976' 1 se after recovery of total volume of load a	1st: 300sx. 2nd: 580 s: 225 sx
#DLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST F	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8"	283' KB 4660' 6360' 3976'	lift, etc.
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must b able for this	283' KB 4660' 6360' 13976' 1 se after recovery of total volume of load a	lift, etc. Silve Character Sil
#DLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST F	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" COR ALLOWABLE (Test must be able for this	283' KB 4660' 6360' 13976' 1 depth or be for full 24 hows) Producing Method (Flow, pump, gas Casing Pressure	life, etc. She San State Character State Con CON.
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must b able for this	283' KB 4660' 6360' 13976' se after recovery of total volume of load a depth or be for full 24 hows) Producting Method (Flow, pump, gas	lift, etc. She San
MDLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Teet	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	283' KB 4660' 6360' 13976' 1 depth or be for full 24 hows) Producing Method (Flow, pump, gas Casing Pressure	life, etc. Sipe San Son School State
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# COR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cit-Bbis.	283' KB 4660' 6360' 13976' 1 eafter recovery of total volume of load a depth or be for full 24 hows) Producting Method (Flow, pump, gas) Casing Pressure Water-Bbis.	life, etc. Silve Charles Silve
MDLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Teet	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" POR ALLOWABLE (Test must be able for this below for this be	283' KB 4660' 6360' 13976' 1 e after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	lst: 300sx, 2nd: 580 sx 225 sx
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.)	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" POR ALLOWABLE (Test must be able for this below for this be	283' KB 4660' 6360' 3976' se after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Ist: 300sx, 2nd: 580 sy 225 sx il and must be equal to originate top alic lift, etc. Alice Condensate Choice Size DIST. 3
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.) Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbie. Length of Test 3 hrs. Tubing Pressure (Shut-is)	283' KB 4660' 4660' 6360' 13976' 13976' 1	lst: 300sx. 2nd: 580 s: 225 sx 225 sx
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.) Testing Method (pict, back pr.) Back Pressure	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" POR ALLOWABLE (Test must be able for this below for this be	283' KB 4660' 4660' 6360' 13976' 13976' 1	Ist: 300sx. 2nd: 580 s: 225 sx 225 sx
MOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.) Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIA	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# COR ALLOWABLE (Test must be able for this able for th	283' KB 4660' 4660' 6360' 13976' Se after recovery of total volume of load as depth or be for full 24 hows) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 180 PSI OIL CONSER	Ist: 300sx. 2nd: 580 st 225 sx 225 sx
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.) Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIA	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbie. Length of Test 3 hrs. Tubing Pressure (Shut-is) 195 PSI NCE d regulations of the Oil Conserva	283' KB 4660' 6360' 13976' 13976' 10 after recovery of total volume of load at adepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-in) 180 PSI OIL CONSER	Ist: 300sx. 2nd: 580 sx 225 sx
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.) Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIA	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbie. Length of Test 3 hrs. Tubing Pressure (Shut-is) 195 PSI NCE d regulations of the Oil Conserva	283' KB 4660' 6360' 13976' 1 se after recovery of total volume of load as depth or be for full 24 hows) Producting Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shat-is) 180 PSI OIL CONSER	Ist: 300sx. 2nd: 580 sy 225 sx 225 sx 3/4" Character Condensate
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.) Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIA	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hrs. Tubing Pressure (Shut-is) 195 PSI NCE	283' KB 4660' 4660' 3976	Ist: 300sx. 2nd: 580 syllar to present top alice lift, etc. Choice Silve DIST. 3 Gravity of Condensate Choice Size 3/4" EVATION COMMISSION MAY 2 1 1981. RANK T. CHAVEZ
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.) Testing Method (pirot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complised above is true and complete to	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbie. Length of Test 3 hrs. Tubing Pressure (Shut-is) 195 PSI NCE d regulations of the Oil Conserva	283' KB 4660' 4660' 6360' 13976' 13976' 10 after recovery of total volume of load at a depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shat-is) 180 PSI OIL CONSER tion Iven lief. Original Signed by F TITLE SUPERVISOR DISTRI	Ist: 300sx. 2nd: 580 sx 225 sx 225 sx
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.) Testing Method (pirot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complised above is true and complete to	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbie. Length of Test 3 hrs. Tubing Pressure (Shut-is) 195 PSI NCE d regulations of the Oil Conserva	283' KB 4660' 4660' 6360' 13976' 10 after recovery of total volume of load as a depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shat-is) 180 PSI OIL CONSER tion Iven Iven Itef. SUPERVISOR DISTRI This form is to be filed If this is a request for the condensate of th	Ist: 300sx. 2nd: 580 st 225 sx 225 sx I and must be either to preserve top alice Iift, etc.
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.) Testing Method (piot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hrs. Tubing Pressure (Shut-is) 195 PSI NCE d regulations of the Oil Conservation with and that the information gives the best of my knowledge and being the best of my knowledge and being the state of my	283' KB 4660' 4660' 6360' 13976' 13976' 10 after recovery of total volume of load at a depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shat-is) 180 PSI OIL CONSER tion Iven Iven Itef. This form is to be filed If this is a request for well, this form must be access	Ist: 300sx. 2nd: 580 si 225 sx il and must be that to present top alic lift, etc. Chao sire Choice Size Choice Size 3/4" EVATION COMMISSION MAY 2 1 1981 RANK T. CHAVEZ CT # 3 in compliance with RULE 1104. sillowable for a newly drilled or deepe ompanied by a tabulation of the deviation of the deviation of the deviation.
MOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.) Testing Method (pirot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# COR ALLOWABLE (Test must be able for this able for th	283' KB 4660' 4660' 13976' 28 after recovery of total volume of load as depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shat-in) 180 PSI OIL CONSER tion Original Signed by F TITLE SUPERVISOR DISTRI This form is to be filed If this is a request for well, this form must be acceled taken on the well in the sections of this form All sections of this form	Ist: 300sx. 2nd: 580 st 225 sx 225 sx 226 sx 227 sx 228 sx 229 sx 220 sx 220 sx 221 sx 222 sx 222 sx 223 sx 224 sx 225 sx 226 sx 227 sx 228 sx
MOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2274 (Impl.) Testing Method (pirot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hrs. Tubing Pressure (Shut-is) 195 PSI NCE d regulations of the Oil Conservation with and that the information gives the best of my knowledge and being the best of my knowledge and being the state of my	283' KB 4660' 46360' 13976' 20 after recovery of total volume of load at adepth or be for full 24 hours) 21 Producing Method (Flow, pump, gas) 22 Casing Pressure 23 Water-Bbls. 24 Bbls. Condensate/MMCF 25 Casing Pressure (Shat-in) 25 PSI 26 OIL CONSER 27 Original Signed by F 28 SUPERVISOR DISTRI 29 This form is to be filled 21 this is a request for well, this form must be accurately the second of this form able on new and recomplete 25 Fill out only Soctions	Ist: 300sx. 2nd: 580 syllar of the devision of